

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT  
OCD Artesia  
OCT 27 2015FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMLC028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KEELY 26 FEDERAL 1

9. API Well No.  
30-015-35025-00-S1

10. Field and Pool, or Exploratory  
NE LOCO HILLS-WOLFCAMP  
SAND TANK-MORROW

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: DAVID A EYLER  
CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM

3a. Address 3b. Phone No. (include area code)  
202 S CHEYENNE AVE SUITE 1000 Ph: 432-687-3033  
TULSA, OK 74103.4346

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T17S R29E SENE 1980FNL 1550FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/13-14/15: DRILL OUT CIBP'S @ 9,174' X 9,293'; CIRC. WELL; CIRC. WELL.  
09/15/15: TAG EXISTING 5-1/2" RBP @ 10,820'; PUMP 30 SXS.CMT. @ 10,820'-10,720'.  
09/16/15: SET 5-1/2" CIBP @ 9,050'; PUMP 30 SXS.CMT. @ 9,050'-10,720'; PUMP 25 SXS.CMT. @ 7,705'; WOC.  
09/17/15: TAG CMT. @ 7,513'(OK'D BY BLM); CUT 5-1/2" CSG. @ 4,765' - NOT FREE; ATTEMPT TO EST. INJ. RATE INTO 5-1/2" CSG. CUT - PRES. UP TO 1,000# X HOLD.  
09/18/15: PUMP 35 SXS.CMT. @ 4,815'(PER BLM); WOC X TAG CMT. @ 4,508'(OK'D BY BLM); CUT 5-1/2" CSG. @ 4,280' - NOT FREE; ATTEMPT TO EST. INJ. RATE INTO 5-1/2" CSG. CUT - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 4,330'; WOC.  
09/19/15: TAG CMT. @ 4,088'(OK'D BY BLM); CUT 5-1/2" CSG. @ 2,690' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 2,740'(PER BLM); WOC X TAG CMT. @ 2,524'(OK'D BY BLM).  
Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #317255 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad  
Committed to AFMSS for processing by JAMES AMOS on 10/16/2015 (16JA0007SE)

Name (Printed/Typed) DAVID A EYLER

Title AGENT

Signature (Electronic Submission)

Date 09/22/2015

**RECLAMATION**  
**DUE 3-19-16****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

OCT 16 2015 Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #317255 that would not fit on the form**

**32. Additional remarks, continued**

09/20/15: CUT 5-1/2" CSG. @ 1,055' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 1,105'(PER BLM); WOC X TAG CMT. @ 880'(OK'D BY BLM); PERF. SQZ. HOLES @ 558'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 608'(PER BLM); WOC. 09/21/15: TAG CMT. @ 355'(OK'D BY BLM); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 09/21/15.