NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OUD APtesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMP	LETION	OR RI	ECO	MPLET	IÒN E	REPORT	ANDE	GE VED)		ease Serial VMNM042			-	•
la. Type	of Well	Oil Wel	l 🗖 Gas	Well		Dry 🗖	Other					6. I	Indian, Al	lottee	or Tribe Na	me	•
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other Contact: MEGAN MORAVEC										7. Unit or CA Agreement Name and No.					-		
2. Name of DEVC	of Operator	/ PRODU	CTION CO	EN POYAMIL	mega				EC				ease Name		Vell No. V UNIT 217	7H	•
	s 333 WES	ST SHER		NUE			3	a. Phone No Ph: 405-55		e area code)		9. A	PI Well No).	30-015-	A2218	•
4. Location	on of Well (R				corda	nce with F									r Explorator		-
At surf	face SWS	E Lot O 2	00FSL 140	OFEL							ļ				E SPRING or Block and	Survey	-
At top	prod interval	l reported t	pelow 183	BFSL 82	2FEL	-						C	r Area Se	c 3 T	25S R31E	Mer	•
At tota	l depth NE	ENE Lot A	308FNL 6	40FEL			•						County or P EDDY	arish	13. St NA		
14. Date S 08/27/	Spudded 2014			Date T.D 9/18/20		hed		□ D &	Complet A 🛭 9/2015	ed Ready to Pi	rod.	17.	Elevations (34	DF, k 25 Gl	(B, RT, GL))*	1
18. Total l		MD TVD	1498 1036	0	Ĺ	Plug Back		MD TVD	14	929			dge Plug Se		MD TVD		` \
CBL/	Electric & Ot GAMMA RA	XY / GCL				opy of eacl	ካ)		<u> </u>		vell cored OST run? tional Sur		5₹ No	ΠYe	es (Submit a es (Submit a es (Submit a	nalysis)	_
23. Casing a	and Liner Red	cord (Repo	ort all string.			Pottom	Ctoo	e Cementer	I N	f Sks. &		37-1					
Hole Size	Size/C	Grade	Wt. (#/ft.)	To (M)	•	Bottom (MD)	Stag	Depth		of Cement	Slurry (BB		Cement '	Гор*	Amour	nt Pulled	
17.50		375 H-40	48.0	+	0		50		ļ	1260				(-	212	ı
12.250 8.750		.625 J-55 00 P-110	40.0 17.0		0	43 ⁻			<u> </u>	1625 2905				3564	-	120 0	
				ļ													
				<u> </u>													
24. Tubing	·	(D) D	acker Depth	(MID)	Siz	D.	-15 C-4	(MD) I B	- 1 D		G:-		d C-+ () 41	,, T	Deal D	1 (1 (5))	
Size 2.875	Depth Set (A	9912	acker Depth	(MD)	312	e De	pth Sct	(MD) P	acker De	om (MID)	Size	De	pth Set (MI	" 	Packer De	oth (MD)	
	ing Intervals						6. Perfo	ration Reco						,			
A)	Formation BONE SP	RING	Тор	10450		tom 14867		Perforated 1	Interval 0450 TC	14867	Size	1	No. Holes 624	OPE	Perf. Sta	tus	
B)																	
C) D)								•							·		
	racture, Treat	tment, Cer	nent Squeeze	e, Etc.										L			
	Depth Interv		0.7 50 767 (2AL C 7 I	E9/ AC	" " 1 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	700 # 10	An 00 MESH, 3,		Type of Ma		427.4	CDC 40770	-			
	1045	50 TO 148	36/ 30,767	3AL3 7.	3 /6 AL	/ID, 1,270,	702 # 10	00 MESH, 3,	352, 146 A	40//U WHI	IE, I,721,	437 #	CHC 40/70				
			_							•							
28. Product	ion - Interval	Α									- L		1005				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBI,		as ICF	Water BBL	Oil Gra Corr. A		Gas Gravity	P	roducti	AGGE	PHE	D FOI	REC	ORE
01/19/2015	02/04/2015	24		709.0		1030.0	786	.0					F.OW	S FRO	OM WELL]
Ihoke lize	Tbg. Press. Flwg. 260 SI	Csg. Press. 1900.0	24 Hr. Rate	BBL BBL		as iCF	Water BBL	Gas:Oil Ratio	1453	Well Stat	tus			الال	N 23	2015	
	tion - Interva		-											<u>).</u>	San	1	_
Date Pirst roduced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBI,	Oil Gra Corr. Al		Gas Gravity	P	roducti			F LÂND M Bad Fieli	ANAGEME OFFICE	NT
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		as CF	Water BBI,	Gas:Oil Ratio		Well Stat	us					$\frac{1}{\lambda}$	2
See Instructi	ions and spac	es for add	itional data	on rever	se side	l e)											
LECTRON	VIC SUBMIS	SSION #29	91262 VERI	FIED B	Y TH	IE BLM V	VELL I	INFORMA'	TION SY	STEM ** OPE	RATO	R-SI	JBMITTE	ED **	*	7 '	V
Kec.	lamatic Date:	94 , ,	.	•				· ·		- .				-			
	Date:	8/4/1	S														

Descriptions				<u>-</u>		<u>. </u>								
Description Description Description Descriptions Descrip														
25c. Production Interval D					Oil BBC	Gas MCF				vity	Production Method			
Dec Part Tot Heles Tasie Test Part		Flwg.							Wel	II Status	<u> </u>			
Treadmost Data Trocked Production Bolt Data	28c. Prod	uction - Interv	al D		.l	<u>L., .</u>	_l	!		•	· · · · · · · · · · · · · · · · · · ·			
Programmary of Persons Cannes (Include Aquifers):											Production Method			
Sol.D 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and coments thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering. Formation Top Bottom Descriptions, Contents, etc. Name TMess. Formation Top Bottom Descriptions, Contents, etc. Name Tested, Cushion used, time tool open, flowing and shut-in pressures and recovering the state of the state		Flwg.							Wel	Status				
Show all important zones of proxisty and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shurcin pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. DELAWARE 4337 8295 9344 BARREN BSPG LM 8295 9344 BARREN BARREN 1ST BSPG SS 9344 BARREN 1ST BSPG SS 9340 BARREN 1ST BSPG SS 9340 BARREN 1ST BSPG SS 9380 BARREN 1ST BSPG SS 9380 BARREN 1ST BSPG SS 9380 BARREN 1ST BSPG SS 9390 BARREN 1ST BSPG SS 9988 DOIL 32. Additional remarks (include plugging procedure): Unit C/A: NM7092BX DVT © 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Michanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve; 5. Sandry Notice for plugging and cemen verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON EXERKY PRODUCTION COMPAN, sent not the Holbs Committed to AFMSS for processing by DEBORAH HAM on 96/12/2013 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST			Sold, usea	for fuel, vent	ed, etc.)		<u>.1</u>	·	I					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tobaca Advances and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tobaca Advances Advanc			Zones (II	nclude Aquife	rs):					31. For	nation (Log) Marke	ers		
Formation 10 Bottom Descriptions, Contents, etc. Name Meas. Meas. BERG LM 4337 8295 9344 9666 BARREN BSPG LM 8387 157 BSPG SS 9344 9666 BARREN 157 BSPG SS 9348 9348 9348 9349 934	tests, i	including dept	zones of p h interval	orosity and c tested, cushic	ontents there on used, time	of: Cored in tool open,	ntervals an flowing an	d all drill-stem d shut-in pressure	s	ļ. 		,		
BSPG LM 1ST BSPG SS 2934 9666 9988 BARREN 1ST BSPG SS 2ND BSPG LM 9666 9988 BARREN OIL 32. Additional remarks (include plugging procedure): Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve; 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/122015 () Name (please print) MEGAN MORAVEC Title BEGULATORY ANALYST		Formation		Тор	Bottom		Descripti	ions, Contents, etc			Name	Top Meas. D		
32. Additional remarks (include plugging procedure): Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbis Committed to AFMSS for processing by DEBORAH HAM on 96/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST	BSPG LM 1ST BSPC 2ND BSPC	SSS .		8295 9344 9666	9344 9666	BAF BAF BAF	RREN RREN RREN			BSF 1ST 2ND	PG LM BSPG SS BSPG LM	4337 8295 9344 9666		
Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surveys of the standard properties of t	ZNU BSPC	3 55		9988		UIL				ZINL) BSPG \$5	. 9988		
Unit C/A: NM70928X DVT @ 5019.2¹. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surveys of the standard properties of t														
Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST				•										
Unit C/A: NM70928X DVT @ 5019.2¹. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surveys of the standard properties of t														
Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surveys of the standard properties of t														
Unit C/A: NM70928X DVT @ 5019.2'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surveys of the standard properties of t									•					
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve; 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title BEGULATORY ANALYST	32. Additio	onal remarks (/A: NM70928	include pl	ugging proce	dure):	ı				1		L		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST										•				
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST														
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST								•						
Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST	1. Elec	trical/Mechan	ical Logs	•						-	ort 4.	Directional Survey		
Electronic Submission #291262 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST								•						
Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST	34. I hereby	y certify that t	he forego	Electro	nic Submis	sion #2912	62 Verified	i by the BLM We	ell Inform	nation Syst	•	l instructions):		
Signature (Electronic Submission) Date 02/11/2015	Name(µ	olease print) <u>N</u>	MEGAN I	Com	mitted to Al	FMSS for p	rocessing	by DEBORAH H	IAM on 0	06/12/2015				
	Signatu	те (Electroni	c Submissio	n)			Date 02	/11/2015					
	- Gratu				· · · · · · · · · · · · · · · · · · ·			Date <u>02</u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Title 19 II 9	C Section 1	001 and T	"tla /2 11 C C	Saction 121	2 maka is	arima fa-	any parcen lesson	nalu and		make to carriage	ment or occur.		