(August 2007)		UNITED STATES ARTMENT OF THE IN REAU OF LAND MANA	ITERIOR	OCD ,	Artesia	OMB N	APPROVED O. 1004-0135 July 31, 2010
Do no	ot use this	OTICES AND REPO form for proposals to Use form 3160-3 (APL	drill or to re-	enter an		6. If Indian, Allottee of	or Tribe Name
		LICATE - Other instruc	· · ·	• • • • • • • • • • • • • • • • • • • •		7. If Unit or CA/Agre	ement, Name and/or No.
		LICATE - Other Instruc	uons on rev	erse side.			,
1. Type of Well Gas Well Other				. <u></u>		8. Well Name and No. CORRAL CANYON FEDERAL 3H	
XTO ENÈRGY, INC E-Mail: stephanie			STEPHANIE RABADUE _rabadue@xtoenergy.com			9. API Well No. 30-015-42922	
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701			3b. Phone No. (include area code) Ph: 432-620-6714			10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript			-			11. County or Parish, and State	
Sec 5 T25S R29E Mer NMP		١			EDDY COUNTY, NM		
12. CHE	CK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		Acidize	□ Acidize □ Deepen □ Proc		Product	ion (Start/Resume)	□ Water Shut-Off
		Alter Casing	🗇 Frac	Fracture Treat		ation	U Well Integrity
Subsequent Report		Casing Repair	New Construction		🗖 Recomp	olete	Other
Final Abandonment Notice		Change Plans				prarily Abandon Production Start-	
		Construction Indianation		Plug Back Water Disposal		Vienagal	
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