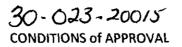
Submit I Copy To Appropriate Distr	ićt S	tate of New M	exico		Form C-102
Office District I – (575) 393-6161	Energy, M	finerals and Nati	ural Resources		Revised July 18, 201
1625 N. French Dr., Hobbs, NM 882 District II - (575) 748-1283				WELL API NO	30-023-20015
811 S. First St., Artesia, NM 88210		NSERVATION		5. Indicate Typ	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	011	0 South St. Fra		STATE	
<u>District IV</u> (505) 476-3460	Q Q	anta Fe, NM 8	7505	6. State Oil & (Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·			37693	,
SUNDRY 1 (DO NOT USE THIS FORM FOR P	NOTICES AND REPO			7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOR. USE "A PROPOSALS.)	APPLICATION FOR PERM	IIT" (FORM C-101) F			h Unit 29 State
1. Type of Well: Oil Well [🗌 Gas Well 🚺 C	Other		8. Well Numbe	
2. Name of Operator	A. Hughes Cor	manv I P		9. OGRID Nur	nber
3. Address of Operator	<u>ti nagnos eo</u>		-	10. Pool name	
P.O. Drawer 669, 208	E. Houston St.,	Beeville, 7	TX 78104-0669		na Shale
4. Well Location			<u> </u>		
Unit LetterH	: 2330 feet fi	rom the <u>North</u>	line and	<u>660 </u> feet fi	rom the East line
Section			ange 16W	NMPM ·	County Hidalgo
	11. Elevation (R, RKB, RT, GR, etc.		
		<u>4658' G</u>	<u> </u>		
10 Ch	eck Appropriate Bc	v to Indicate N	Inturn of Mation	Demost on Othe	Data
12. Une	sex Appropriate De		valuie of house,	Report or Othe	er Data
	F INTENTION TO	D:	SUB	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WOR			REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLA	<u> </u>		ILLING OPNS.	P AND A
PULL OR ALTER CASING		MPL 🗌	CASING/CEMEN	ТЈОВ 🗌	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			OTHER:		П
CLOSED-LOOP SYSTEM OTHER:		(Clearly state all	OTHER: pertinent details, an	d give pertinent d	ates, including estimated da
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos	completed operations. ed work). SEE RULE		pertinent details, an		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or	completed operations. ed work). SEE RULE		pertinent details, an		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos	completed operations. ed work). SEE RULE		pertinent details, an		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion of	completed operations. ed work). SEE RULE or recompletion.	19.15.7.14 NMA	pertinent details, an C. For Multiple Co	mpletions: Attach	1 wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion of	completed operations. ed work). SEE RULE or recompletion.	19.15.7.14 NMA	pertinent details, an C. For Multiple Co	mpletions: Attach	1 wellbore diagram of
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Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

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