

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 27 2015

OCD Artesia

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM15302	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY, INC		8. Lease Name and Well No. CORRAL CANYON FEDERAL 3H	
Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com		7. Unit or CA Agreement Name and No.	
3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701		9. API Well No. 30-015-42922	
3a. Phone No. (include area code) Ph: 432-620-6714		10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T25S R29E Mer NMP At surface 170FSL 2210FEL Sec 32 T24S R29E Mer NMP At top prod interval reported below 1924FSL 1907FEL Sec 32 T24S R29E Mer NMP At total depth 2018FSL 1901FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP	
14. Date Spudded 04/26/2015		15. Date T.D. Reached 05/18/2015	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/30/2015		17. Elevations (DF, KB, RT, GL)* 3004 GL	
18. Total Depth: MD 15530 TVD 8900		19. Plug Back T.D.: MD 8900 TVD 15507	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	675		730		0	0
12.250	9.625 J-55	36.0	0	2935		1210		0	0
8.750	5.500 CYP-110	17.0	0	15530		1645		4000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8010	8010						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6654	8660	8900 TO 15436			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8900 TO 15436	FRAC FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/03/2015	07/15/2015	24	→	991.0	2130.0	895.0	44.6	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	1665		→	991	2130	895	2149	POW

28a. Production - Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD	
FLOWS FROM WELL	
OCT 22 2015	
D. Ham	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #317963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 11/15/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	330			
SALADO	330	724			
CASTILE	724	2923			
BELL CANYON	2923	2960			
CHERRY CANYON	2960	3809			
BRUSHY CANYON	3809	6654			
BONE SPRING	6654	8660			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #317963 Verified by the BLM Well Information System.
For XTO ENERGY, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/22/2015 ()

Name (please print) STEPHANIE RABADUETitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 09/29/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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