NW OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 27 2015 OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOC	יב
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b. Type of Completion		er		6. If	Indian Allo	otton or Triba Nama			
Other	n. Type of Completion by New Well I I Wolk Over I I Deep	· · · · · · · · · · · · · · · · · · ·							
Activation of Well (LINO) is 15°E 100			7. Unit or CA Agreement Name and No.						
Activation of Well (Report locations) clearly and in accordance with Federal requirements)* Sec. 5 725S ROSE Mer NAIP	2. Name of Operator Contact: STE XTO ENERGY, INC E-Mail: stephanie_rabadue								
At surface Type Sec. Type Type Sec. Type S	3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701	9AF							
At top prod interval reported below 1924 FSL 1970 1924 F	 Location of Well (Report location clearly and in accordance with Federa Sec 5 T25S R29E Mer NMP 	10. F W	10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE						
Al. Log Pool Miles 200 20 20 20 20 20 20	Sec 32 T24S R29E Mer NMP	11. S	11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP						
4. Date T.D. Reached 16. Date T.D. Reached 16. Date Completed 17. Elevations (DF, K.R., R.T., GL)* 18. Total Depth: MD 15530 19. Plag Back T.D.: MD 8900 20. Depth Bridge Plug Set: MD 17. TVD 8900 15507 17. TVD 15500 15007 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 20. Depth Bridge Plug Set: MD Vex (Submit analysis) 17. Elevations (DF, K.R., R.T., GL)* 17. TVD 15500 15507 17. TVD 15500 15507 17. TVD 15500 15007 17. TVD 15000 15007 17. TVD 15000 15007 17. TVD 17. TVD 17. TVD 15000 15007 17. TVD 17. TVD 15000 15007 17. TVD 15000 15000 17. TVD 17. TVD 15000 15000 17. TVD 15000 15000 17. TVD 17. TVD 15000 15000 17. TVD 15000 15000 15000 17. TVD 15000	Sec 32 T24S R29E Mer NMP	12. C							
8. Total Depth: MD	14. Date Spudded 15. Date T.D. Reached	17. E	17. Elevations (DF, KB, RT, GL)*						
1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coreft 22. No. well coreft 22. No. well coreft 23. No. 24. No.		.: MD 89		0. Depth Brid					
Casing and Liner Record Report all strings set in well	21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	140	22. Was we		⊠ No ∣	Yes (Submit analysis)			
Hole Size Size/Grade Wt. (#/fi), Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Slury Vol. (BBL) Amount Pulled				T run? nal Survey?	⊠ No □ No	☐ Yes (Submit analysis) ☑ Yes (Submit analysis)			
17.500	Hote Size Size/Grade Wt (#/ft) Top Bottom S	· ,		· · · · · ·	Cement 7	Top* Amount Pulled			
8.750 5.500 CYP-110 17.0 0 15530 1645 4000 4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD Size D	17.500 13.375 J-55 54.5 0 675					0			
4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 8010 8010 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Size No. Holes Perf. Status PRODUCING 31									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	8.750 5.500 CYP-110 17.0 0 15530	,	1645			4000			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	14. Tubing Record				<u> </u>	<u>l</u>			
Second Perforation Perforated Interval Size No. Holes Perf. Status		Set (MD) Packer De	pth (MD)	Size De	pth Set (Ml	D) Packer Depth (MD			
Formation		C i D i							
BONE SPRING 6654 8660 8900 TO 15436 PRODUCING			·	Siza N	lo Holes	Parf Status			
3) 2) 2) 3) 2) 3) 2) 3) 3) 3) 4) 3) 4) 5) 5) 6) 6) 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8900 TO 15436 FRAC FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER. 88. Production - Interval A 1. Interval A 1. Interval A 1. Interval BBL BBL BBL BBL BBL BBL Corr. API 1. Interval Corr. API 1. Interval Corr. API 1. Interval BBL BBL BBL BBL BBL BBL BBL BBL BBL BB		-	O 15436	Size I	40. 1101ca	 			
Production - Interval A 18. Production - Interval B 18. Production - Int									
Depth Interval 8900 TO 15436 FRAC FR/8900-15,436 W/381;726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER. 88. Production - Interval A 18. Production - Interval B 18. Production -						<u> </u>			
Depth Interval 8900 TO 15436 FRAC FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER. 28. Production - Interval A Le First Test Date Trested Production BBL MCF BBL Gas: Oil Gravity Let Five Five 1665 Press. Production Date Date Date Date Date Production Date Date Date Date Date Date Date Date			i			<u> </u>			
8900 TO 15436 FRAC FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER. 28. Production - Interval A 10		Amount an	d Type of Mai	erial					
Test Date Date Date Production Date Date Date Date Date Date Date Date					LS WATER				
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Test Date Date Tested Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gas Gravity Corr. API Gravity Corr. API Gravity Gas Gravity Corr. API Gravity Gravity Gas Gravity Gravity Gravity Gas Gravity Gra	S. Production - Interval Δ								
7//03/2015 07/15/2015 24 991.0 2130.0 895.0 44.6 FLOWS FROM WELL OOK Tog. Press. 12	te First Test Hours Test Oil Gas Wa			AGG	on Medical [) FOR RECOR			
oke te			Gravity	ı T	FLOV	WS FROM WELL			
24/64 SI 991 2130 895 2149 POW 28a. Production - Interval B the First Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity CARLSBAD FIELD OFFICE toke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Test Hours Tested Production BBL MCF BBL Corr. API Gravity CARLSBAD FIELD OFFICE Toke Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #317963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	oke Tbg. Press. Csg. 24 Hr. Oil Gas Wa	ter Gas:Oil	Well State	ıs ,	OOT				
Refirst Date Test Hours Tested Production BBL Gas Water Corr. API Gas Gravity CARLSBAD FIELD OFFICE Oke The Press. Flwg. Si Press. Si Si Press. Press Press. Press Press. Press. Press Press. Press P		1	PO	w	QC1	2 2 2015			
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Fing. Press. Rate BBL MCF BBL Ratio Reatio Reatio Reatio Reatio Reatio Reatio Reatio Reatio				PBUI	REAU OF I	LAND MANAGEM ent Ad Field Office			
lee Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #317963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	ze Flwg. Press. Rate BBL MCF BB		Well State	ıs		N			
** OPERATOR CURNITTER ** OPERATOR CURNITTER ** OPERATOR CURNITTER **	See Instructions and spaces for additional data on reverse side)	I I. INFORMATION	SYSTEM	·= •					
eclanation,				RATOR-S	UBMITT	'ED **			
	/ ** OPERATOR-SUBMITTED ** OPERA	I OK-SUBINITIE	D OF L						

28b. Prodi	uction - Interv	al C					,	_					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	у	Gas Gravity	Production Method	<u> </u>		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
28c. Produ	uction - Interv	al D		<u></u>	<u> </u>		1		<u> </u>	·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	у	Gaș Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Weli Status	elì Status			
29. Dispos	sition of Gas(Sold, used	for fuel, veni	ted, etc.)									
	ary of Porous	Zones (Ir	clude Aquife	ers):				· · · ·	31.	Formation (Log) Markers			
tests, i	all important including dept coveries.	zones of p h interval	orosity and c tested, cushi	ontents ther on used, tim	reof: Core ie tool ope	d intervals an en, flowing ar	d all drill-ste id shut-in pr	em essures					
	Formation Top			Bottom	m Descriptions, Contents, etc.					Name	Top Meas. Depth		
RUSTLER SALADO CASTILE BELL CAN CHERRY BRUSHY BONE SP	NYON CANYON CANYON		0 330 724 2923 2960 3809 6654	330 724 2923 2960 3809 6654 8660									
32. Additi	ional remarks	(include p	olugging proc	edure):			AF 1984 AF						
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification.						2. Geolog 6. Core A	•		. 3. DST	DST Report 4. Directional Survey Other:			
34. I herel	by certify that	the forego	Elect	ronic Subn	ussion #3 For XTO	omplete and c 17963 Verifi ENERGY, I for processin	ed by the B INC, sent to	LM Well I the Carls	nformation bad	•	istructions):		
Name	(please print)	STEPH/				•			JLATORY				
Signature (Electronic Submission)							I	Date <u>09/29/2015</u>					
Title 18 U	J.S.C. Section ited States any	1001 and	Title 43 U.S.	C. Section	1212, mal	ke it a crime f	or any perso	n knowing	ly and willfi	ully to make to any departm	ent or agency		