

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28005
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Todd 36E State
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy, County New Mexico</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Ingle Wells Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests to run an MIT on the referenced well per the attached procedures.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

Attachment: Current & Proposed Wellbore Schematic Procedures

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 10.26.15

Type or print name Erin Workman E-mail address: Erin.workman@dmn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 10/29/15
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 36E STATE #3		Field: INGLE WELLS	
Location: 1650' FNL & 330' FWL; SEC 36-T23S-R31E		County: EDDY	State: NM
Elevation: 3495' KB; 3481' GL; 14' KB to GL		Spud Date: 8/8/94	Compl Date: 10/3/94
API#: 30-015-28005	Prepared by: Ronnie Slack	Date: 9/30/15	Rev:

CURRENT WELLBORE SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, @ 852'
 Cmt'd w/700 sx to surface

TOC @ 1,500' (cbl-9/12/94)

11" Hole
8-5/8", 32#, J55, @ 4,349'
 Cmt'd w/1600 sx to surf

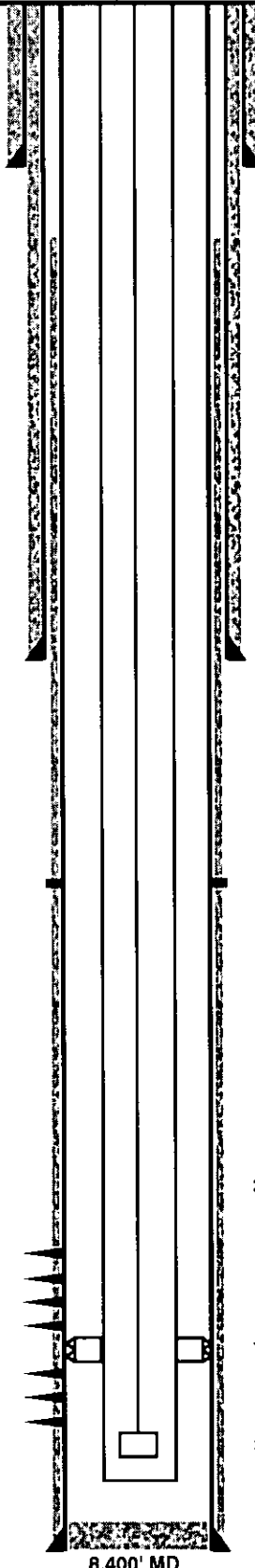
DV Tool @ 5,509'

DELAWARE

6,728' - 6,752' (9/94)
 7,058' - 7,068' (9/94)
 7,206' - 7,236' (8/03)
 7,446' - 7,462' (8/03)

8,076' - 8,121' (9/94)
 8,198' - 8,206' (9/94)
 8,232' - 8,242' (9/94)

7-7/8" Hole
5-1/2", 15.5# & 17#, K55, @ 8,351'
 Cmt'd Stg1-525 sx; Stg 2-225 sx + 400 sx.
 TOC @ 1,500' (cbl-9/12/94)



Tops per cml Rpt

Rustler-1,640'
 B.Salado-4,200'
 Lamar-4,430'
 Cherry Cyn-5,622'
 Brushy Cyn-7,014'
 Bone Spring-8,300'

2-7/8", 6.5#, J55, prod tbg

TAC @ 7,547'

1-1/2" x 22' rod pump
 SN @ 8,246'
 EOT @ 8,278'

8,351' PBD

8,400' MD

DEVON ENERGY PRODUCTION COMPANY LP

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API#: 30-015-28005	Prepared by: Ronnie Slack	Date: 10/8/15	Rev:

PROPOSED TA SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, @ 852'
 Cmt'd w/700 sx to surface

TOC @ 1,500' (cbl-9/12/94)

11" Hole
8-5/8", 32#, J55, @ 4,349'
 Cmt'd w/1600 sx to surf

DV Tool @ 5,509'

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5-1/2", 15.5# & 17#, K55, @ 8,351'
 Cmt'd Stg1-525 sx; Stg 2-225 sx + 400 sx.
 TOC @ 1,500' (cbl-9/12/94)

Tops per cmpl Rpt

Rustler-1,640'
 B.Salado-4,200'
 Lamar-4,430'
 Cherry Cyn-5,622'
 Brushy Cyn-7,014'
 Bone Spring-8,300'

Proposed:

2-7/8" production tubing to ~ 6,600'

Proposed:

1. Set CIBP @ 6,700'. Dump bail 35' cmt on top.
2. Load and pressure test casing to 500 psi for 30 minutes.

8,351' PBD

8,400' MD

