

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42625
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Cletus 28 State Com
4. Well Location Unit Letter <u>P</u> : <u>175</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>28</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy, County New Mexico</u>		8. Well Number <u>4H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Diamond Mound; Upper Penn (G)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests to run an MIT on the referenced well per the attached procedures.

TA status may be granted after a successful MIT test is performed.  
Contact the OCD to schedule the test so it may be witnessed.

Attachment: Current & Proposed Wellbore Schematic

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 10.26.15

Type or print name Erin Workman E-mail address: Erin.workman@devon.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 10/29/15  
Conditions of Approval (if any):

LAST PROO 8/1/2015

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Cletus 28 State Com 4H		Field: Happy Valley	
Location: SEC 28 T23S R26E		County: Eddy	State: NM
Elevation: 3362 KB; 3337 GL; 25' KB to GL		Spud Date: 12/13/14	Compl Date: 3/16/2015
API#: 30-015-42625	Prepared by: Brent Schröder	Date: 10/12/15	Rev:

**CURRENT WELLBORE SCHEMAT**

Top of Salt	668'
Base of Salt	1,694'
Top Delaware	1,885'
Top 1st Bone Spring	6,176'
Top 2nd Bone Spring	6,376'

22" Hole  
20", 94#, H40, @ 145'  
Cmt'd to surface

17-1/2" Hole  
13-3/8", 48#, H40, @ 614'  
Cmt'd w/868 sx to surf

TOC @ 730' (CBL)

12-1/4" Hole  
9-5/8", 36#, J-55, @ 2,530'  
Cmt'd w/ 985 sx to surf

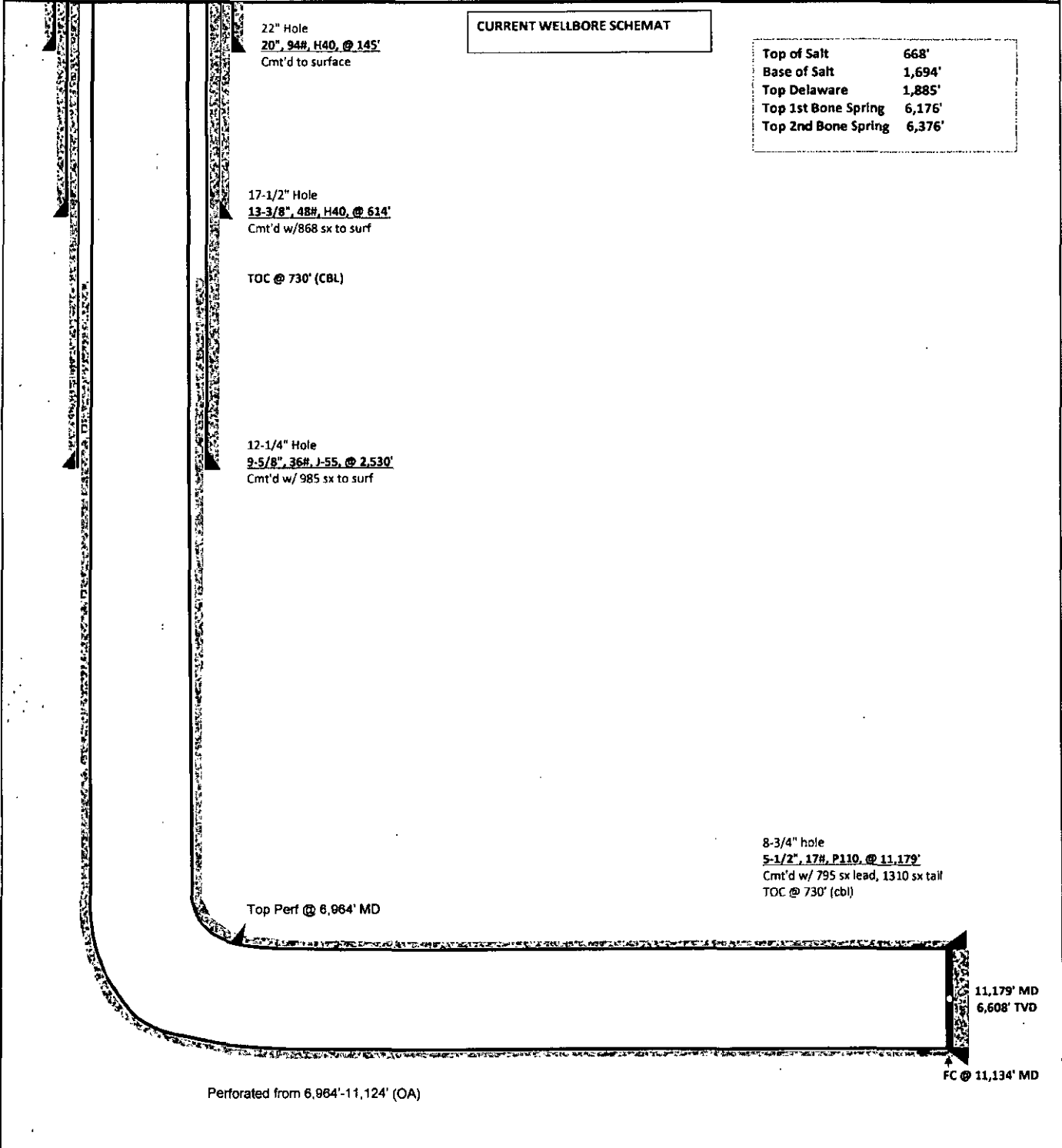
8-3/4" hole  
5-1/2", 17#, P110, @ 11,179'  
Cmt'd w/ 795 sx lead, 1310 sx tail  
TOC @ 730' (cbl)

Top Perf @ 6,964' MD

11,179' MD  
6,608' TVD

FC @ 11,134' MD

Perforated from 6,964'-11,124' (OA)



**DEVON ENERGY PRODUCTION COMPANY LP**

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Location: SEC 28 T23S R26E		County: Eddy	State: NM
Elevation: 3362 KB; 3337 GL; 25' KB to GL		Spud Date: 12/13/14	Compl Date: 3/16/2015
API#: 30-015-42625	Prepared by: Brent Schroder	Date: 10/12/15	Rev:

**PROPOSED WELLBORE SCHEMAT**

Top of Salt	668'
Base of Salt	1,694'
Top Delaware	1,885'
Top 1st Bone Spring	6,176'
Top 2nd Bone Spring	6,376'

22" Hole  
20", 94#, H40, @ 145'  
 Cmt'd to surface

17-1/2" Hole  
13-3/8", 48#, H40, @ 614'  
 Cmt'd w/ 868 sx to surf

TOC @ 730' (CBL)

12-1/4" Hole  
9-5/8", 36#, J-55, @ 2,530'  
 Cmt'd w/ 985 sx to surf

CIBP @ 6,070' (KOP)  
 w/ 35' of cmt (top at 6,035')

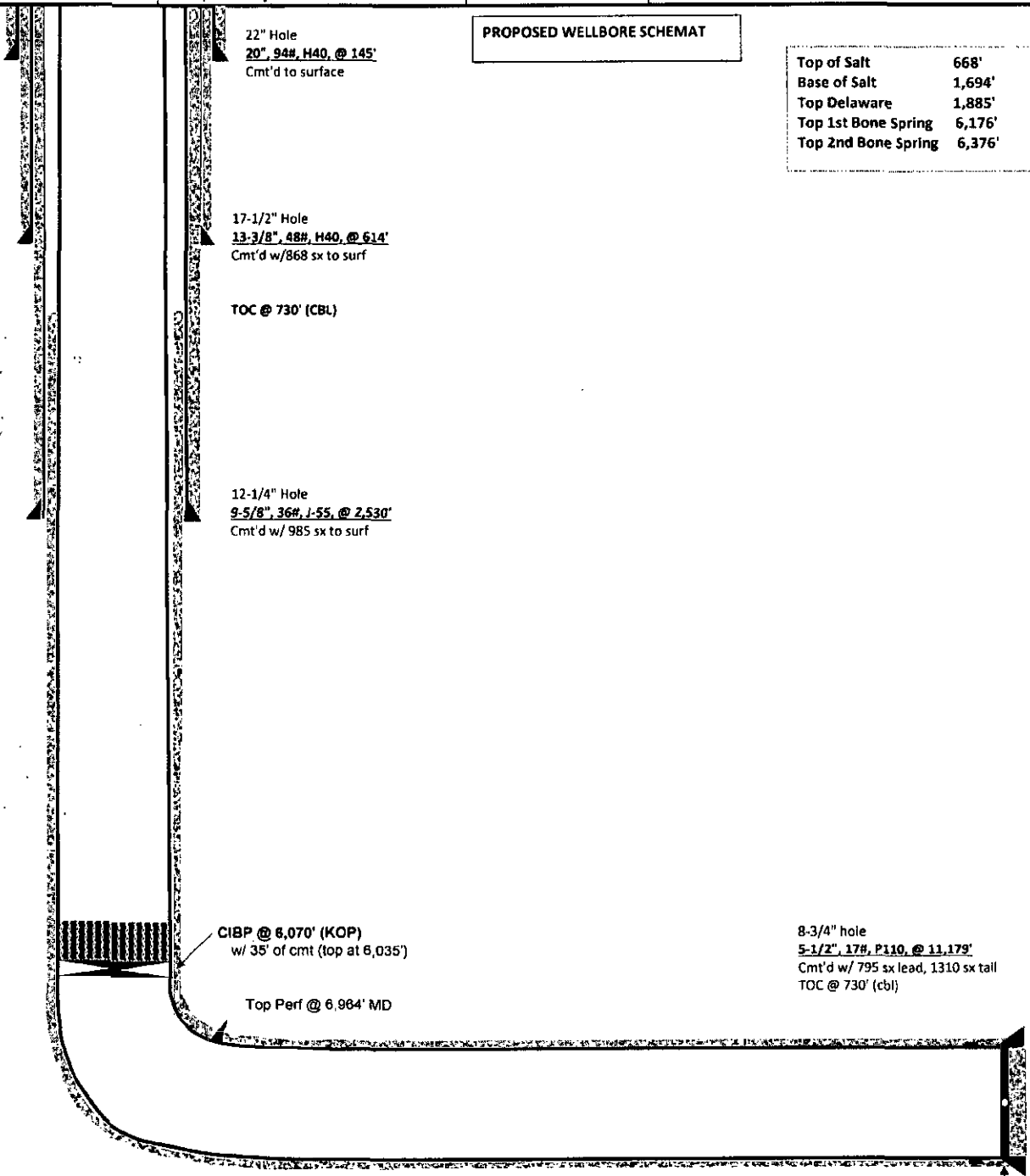
Top Perf @ 6,984' MD

8-3/4" hole  
5-1/2", 17#, P110, @ 11,179'  
 Cmt'd w/ 795 sx lead, 1310 sx tail  
 TOC @ 730' (cbl)

11,179' MD  
 6,608' TVD

FC @ 11,134' MD

Perforated from 8,984'-11,124' (OA)



## DVN: **Cletus 28 St Com 4H**

**API #30-015-42625**

**Lat/Long: 32° 16' 6.303" N, 104° 17' 30.456" W**

**Sec 28-T23S-R26E**

**Eddy County, NM**

**WBS: TBD**

**Purpose: TA**

**GLM: 3,337'**

**KBM: 3,362'**

**KB: 25**

**T.D. 11,179' MD / 6,608 TVD'**

**Well spud: 12/13/14**

### **Casing and Tubing Data:**

Size	Wt. lb/ft	Grade	Interval	(75% S.F.) Collapse	(75% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 - 614'	577	1,297	12.56"	-
9-5/8"	36	J-55	0 - 2530'	1,515	1,920	8.921	-
5-1/2"	17	P-110	0 - 11,179'	5,595	7,980	4.892"	0.0232
2-7/8"	6.5	N-80	0 - 6340'	8,370	7,930	2.441"	.00579

**Safety:** All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection.

### **Cletus 28 St Com 4H**

#### **Procedure:**

1. **Notify all regulatory agencies prior to initiation of work (if required) and Devon EHS personnel.** Hold tailgate safety meetings prior to RU each morning and before each operational change or event.
2. ND Tree, NU 5K BOP, TOO H w/ 2-7/8" tubing and ESP.
3. RU WL. RIH w/ CIPB for 5-1/2", 17# csg to 6,070' and set. Dump 35' of cmt.
4. TIH w/ 2-7/8" tbg (open ended) to ~6,035' and tag TOC (should be at a minimum 6,040', 30' above CIBP). Circulate the hole w/ packer fluid.
5. MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min) and report to NMOC D. If well does not MIT PU 5-1/2" 17# plug & packer and locate casing leak.