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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
| | 1. WELL API NO. 30-015-24355 | |
| | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name New Mexico "O" State COM |
| 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | 6. Well Number: 001 |

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| 8. Name of Operator BOPCO, LP | 9. OGRID 260737 |
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| 10. Address of Operator PO Box 2760, Midland, TX 79702 | 11. Pool name or Wildcat Palmillo; Bone Spring |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | G | 12 | 19S | 28E | | 1980 | N | 1980 | E | Eddy |
| BH: | | | | | | | | | | |

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|---|--|---|--|--|
| 13. Date Spudded 05/18/2015 | 14. Date T.D. Reached | 15. Date Rig Released 06/11/2015 | 16. Date Completed (Ready to Produce) 06/11/2015 | 17. Elevations (DF and RKB, RT, GR, etc.) 3381.7 GL |
| 18. Total Measured Depth of Well 11465' | 19. Plug Back Measured Depth 9215' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run N/A | |

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| 22. Producing Interval(s), of this completion - Top, Bottom, Name 7788'-8763' Bone Spring | MIT 10/12 |
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23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13.375" | 48 | 365' | 17.5 | 450 sx | 0 |
| 8.625" | 24 & 28 | 3000' | 12.25 | 2000 sx | 0 |
| 5.5 | 17 & 15.5 | 11465 | 7.875 | 1455 sx | 0 |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2.875 | 8834' | |

| 26. Perforation record (interval, size, and number) 8753-8763 (2 SPF), 8415-8425 (2 SPF), 8380-8385 (2 SPF), 7788-7793 (2 SPF) & 7798-7808 (2 SPF) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
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| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 9468'-9487' | CIBP @ 9252', 35' cmt |
| | 8753'-8763' | Acid 22 bbls, 56 bbls flush |
| | 8380'-8425' | Acid 247 bbls, 76 bbls flush |

28. PRODUCTION 7788'-7793' Acid 229.6 bbls, 73 bbls flush

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| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | Well Status (Prod. or Shut-in) Prod 100% H2O |
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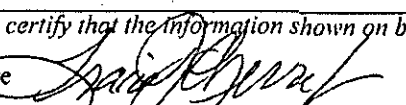
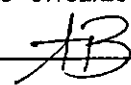
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|--------------------|-----------------|-------------------------|------------------------|-----------|--------------|-----------------------------|-----------------|
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | 30. Test Witnessed By |
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31. List Attachments *** NO FORMATION TOPS ATTACHED**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **PLEASE SUBMIT.**

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

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| Latitude | Longitude | NAD 1927 1983 |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | |
| Signature  | Printed Name Tracie J Cherry | Title Sr. Regulatory Analyst |
| E-mail Address tjcherry@basspet.com | Date 07/02/2015 |  |