

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

NOV 27 1961

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

11-20-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burleson and Huff

Angell-State

Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P. Sec. 21

T. 19-S

R. 28-E

NMPM, Undesignated

Pool

Unit Lector
Eddy

County Date Spudded 10-27-61

Date Drilling Completed 11-14-61

Elevation 3,451

Total Depth 1,175 PBTD 1,166

Please indicate location:

Top Oil/Gas Pay 1,071

Name of Prod. Form: Seven Rivers

PRODUCING INTERVAL -

Perforations 1071-75; 1083-94; 1098-1102; 1108-14; & 1118-22.

Open Hole

Depth Casing Shoe 1,170 Depth Tubing 1,049

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 46 bbls. oil, 1 bbls water in 24 hrs, min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5,000 Gallons Acid

Casing Press. 50 Tubing Press. 50 Date first new oil run to tanks November 17, 1961

Oil Transporter Negotiating with Ray Smith

Gas Transporter None - New Lease

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	339	50
4 1/2"	1,170	100
2"	1,049	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Burleson and Huff

(Company or Operator)

By: Hugh Meyer

(Signature)

Title: Agent

Send Communications regarding well to:

Name: Burleson and Huff

Address: Box 524, Midland, Texas