



SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	5240				10 sacks approx.
8	5 1/2	10652	50			

#### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

#### RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal	Aug. 1951	1000-17	1100

Results of shooting or chemical treatment \_\_\_\_\_ Increased from 3-4 bbls of oil per day to 17 bbls of oil/day on bailer test.

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

#### TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from 0 feet to 27331 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

#### PRODUCTION

Put to producing Aug. 24th, 1951, 19 \_\_\_\_\_

The production of the first 24 hours was 10 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 8000

#### EMPLOYEES

W. M. Vandegriff \_\_\_\_\_ Driller \_\_\_\_\_ Driller

E. R. Vandegriff \_\_\_\_\_ Driller \_\_\_\_\_ Driller

#### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th \_\_\_\_\_

Day of August 1951, 19 \_\_\_\_\_

\_\_\_\_\_  
Notary Public

My Commission expires \_\_\_\_\_

Antonia, W. Texas \_\_\_\_\_  
Place Date

Name Harold K. \_\_\_\_\_

Position Partner \_\_\_\_\_

Representing Glen E. Bartholomew  
Company or Operator

Address Box 305, Antonia, W. Texas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Caliche
10	65	55	Sand & Caliche
65	140	75	Sand & Gravel
140	165	25	Sand
165	185	20	Red Beds & Gyp
185	200	15	Anhy
200	305	105	Red Beds & Anhy
305	955	650	Anhy - Water at 320'
955	978	23	Brown Lime
978	1265	287	Lime
1265	1272	7	Red Sand
1272	1441	169	Anhy & Lime
1441	1480	39	Red Sand
1480	1565	85	Lime & Anhy
1565	1584	19	Sand - light show of gas at 1565' - 1600' - 20
1584	1637	53	Anhy & Lime
1637	1669	32	Red Sand - Gas at 1660'
1669	1695	26	Anhy & Lime
1695	1802	107	Lime
1802	1876	74	Sandy Lime - light show OIL at 1850-40-
1876	1889	13	" " - trace OIL tested 11 gallons/pour
1889	2031	142	Sandy Lime
2031	2043	12	White Lime
2043	2093	50	Lime
2093	2153	60	Coarse Gray Sand
2153	2174	21	Sandy Lime
2174	2191	17	Gray Sand
2191	2219	28	Sandy Lime
2219	2733	514	White Lime

Sole was plugged back from 2733 to 1779'  
in order to acidize between 1779-37'

1784 1808