

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-42030	<sup>5</sup> Pool Name COTTONWOOD DRAW BONE SPRING	<sup>6</sup> Pool Code 97494
<sup>7</sup> Property Code: 39207	<sup>8</sup> Property Name: PEACHES 19 FEDERAL	<sup>9</sup> Well Number: 4H

**II. <sup>10</sup> Surface Location**

Ul or lot no. 1	Section 19	Township 25S	Range 27E	Lot Idn	Feet from the 150	North/South Line NORTH	Feet from the 660	East/West line WEST	County EDDY
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**<sup>11</sup> Bottom Hole Location**

TOP PERF- 776' FNL 669' FWL BOTTOM PERF- 353' FSL 781' FWL

UL or lot no. 4	Section 19	Township 25S	Range 27E	Lot Idn	Feet from the 233	North/South line SOUTH	Feet from the 783	East/West line WEST	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 10/24/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES, LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/21/15	<sup>22</sup> Ready Date 10/17/15	<sup>23</sup> TD 12430'M 7801'V	<sup>24</sup> PBSD 12355'M 7801'V	<sup>25</sup> Perforations 12310-8156'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14-3/4"	<sup>28</sup> Casing & Tubing Size 10-3/4"	<sup>29</sup> Depth Set 353'	<sup>30</sup> Sacks Cement 390sx		
9-7/8"	7-5/8"	6850'	1070sx		
6-3/4"	5-1/2" X 4-1/2"	12410'	740sx		

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/24/15	<sup>32</sup> Gas Delivery Date 10/24/15	<sup>33</sup> Test Date 10/26/15	<sup>34</sup> Test Length 24 HRS.	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 1020
<sup>37</sup> Choke Size 29/64	<sup>38</sup> Oil 580	<sup>39</sup> Water 1627	<sup>40</sup> Gas 679	<sup>41</sup> Test Method F	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
JANA MENDIOLA  
Title:  
REGULATORY COORDINATOR

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
10/27/15  
Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM109756

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PEACHES 19 FEDERAL 4H

9. API Well No.  
30-015-42030

10. Field and Pool, or Exploratory  
COTTONWOOD DRAW BS

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
OXY USA INC.  
Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710  
3b. Phone No. (include area code)  
Ph: 432-685-5936  
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T25S R27E NWNW 150FNL 660FWL  
32.122100 N Lat, 104.235336 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 10/11/15, RIH & clean out to PBTD @ 12355', pressure test csg to 9500# for 30 min, good test.  
RIH & perf @ 12310-12250, 12138-11909, 11797-11568, 11452-11227, 11115-10885, 10774-10540,  
10432-10203, 10088-9862, 9750-9521, 9409-9179, 9068-8840, 8727-8490, 8382-8156' Total 432 holes.  
Frac in 13 stages w/ 835140g Slick Water + 25463g 7.5% HCl acid + 2292371g 15# BXL w/ 6552330#  
sand, RD Schlumberger 10/15/15. RIH & clean out, flow to clean up and test well for potential.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #321581 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad</b>	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/27/2015
<b>THIS SPACE FOR FEDERAL OR STATE APPROVAL</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Pending BLM approvals will  
subsequently be reviewed  
and scanned *WS*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PEACHES 19 FEDERAL 4H9. API Well No.  
30-015-4203010. Field and Pool, or Exploratory  
COTTONWOOD DRAW BN SPRNG11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com3a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5936  
Fx: 432-685-57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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9/30/15 Drill 6-3/4" hole to 12430'M 7801'V 10/05/15. RIH & set split csg string w/ 4-1/2" 13.5# P110 DQX @ 12410-7987' and 5-1/2" 20# P110 UF csg @ 7987-0'. Pump 40BFW tuned spacer then cmt w/ 740sx (207bbl) PPC w/ additives @ 13.2ppg 1.57 yield, full returns throughout job, WOC. ND BOP, Install wellhead & test to 5000#, good test. RD Rel Rig 10/07/15.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

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**Electronic Submission #319134 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/08/2015

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subsequently be reviewed  
and scanned *CRS*

Approved By

Title

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Office

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