NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico 2 2015 Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division IVED 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505

☐ AMENDED REPORT

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Operator n	² OGRID Number					2000	•								
Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan							3 Reason for Filing Cod						277558 de/ Effective Date		
Farmington,				RT NO		mag (.ouc Ei	rective Date							
⁴ API Number											6 Pe	ool Cod	e		
30 ~ 015-42			.ake, Gloi						511						
Property Code 8 Property Name GANT 7					0 4 N/W 6 47 F	i i					Well Number				
		Logotic				GANT 7 G F	EDERAL				12		 		
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F Code			Da REA			•									
III. Oil a	nd C		nenar									<u></u>			
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