Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

000	Artesia
TK.D	ALC:SID

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPO	NMNM29278			
Do not use this form for proposals to abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee of	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre
Type of Well Gas Well		8. Well Name and No. HONDO FEDERA		
Name of Operator Contact: LIME ROCK RESOURCES II A LP E-Mail: mbarrett@	9. API Well No. 30-015-00772-0	0-\$1		
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810 10. Field and Pool, or Ex RED LAKE		Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) .	11. County or Parish,	and State	
Sec 4 T18S R27E SWNE 2190FNL 1650FEL		EDDY COUNTY	′, NM	
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	ТҮРЕ О	TYPE OF ACTION		
☑ Notice of Intent ☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Alter Casing	☐ Fracture Treat	□ Reclamation	Well Integrity	
☐ Subsequent Report ☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice ☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring	
Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent)	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be file determined that the site is ready for final inspection.) Requesting to flare gas due to "Force Majeure". DCP wof it's Artesia Plant to perform necessary maintenance vestimated Volume - 40 MCFPD	ults in a multiple completion or rec ad only after all requirements, inclu- ill commence a scheduled m	ompletion in a new interval, a Form 3160 ding reclamation, have been completed, a	1-4 shall be filed once	
Estimated Time - 15 days	NM OIL CONSERVATA	ON TO A CASTON		
Please see attached well list for wells in battery. NM OIL CONSERVATION TTACHED FOR ARTESIA DISTRIPLE ATTACHED FOR APR 0 6 20 5 ONDITIONS OF APPROVAL				
· · · · · · · · · · · · · · · · · · ·	RECEIVED	Accepted for AMOCE	10cord 4/22/15	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #2 For LIME ROCK Committed to AFMSS for proc	46017 verified by the BLM We RESOURCES II A LP, sent to t essing by CATHY QUEEN on	II Information System the Carlsbad 06/05/2014 (14CQ0107SE)	• '	
Name(Printed/Typed) TRISH MEALAND		JCTION ANALYST		
Signature (Electronic Submission)	Date 05/16/2	EPTED FOR RECORD		
THIS SPACE FO	R FEDERAL OR STATE			
Approved By	Title	MAH 30 June 1	Date	
Conditions of approval, if any, are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	not warrant or subject lease Office	CARLSBAD FILED OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as t	rime for any person knowingly and o any matter within its jurisolotion.	willfully to make to any department or a	gency of the United	



Hondo / Kite Battery NM29278

Hondo Federal #1 30-015-00772 Hondo Federal #6 30-015-29053 Hondo Federal #7 30-015-30463

Hondo Federal 1 30-015-00772 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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