Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_
Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

⋾.	Lease Serial No.
	NMNM29278

SUNDHY N	DITICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.

If Indian,		

abandoned we	o. Il littlali, Allottee (o. If hidian, Another of Thor Manie				
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Weil ☐ Oth		8. Well Name and No. HONDO FEDERAL 1				
Name of Operator LIME ROCK RESOURCES II	Contact: M/k A LP E-Mail: mbarrett@lime	E BARRETT rockresources.com	9. API Weil No. 30-015-00772-0	00-S1		
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	€ 4600 Pt	. Phone No. (include area code) 1: 575-623-8424 (: 575-623-8810	10. Field and Pool, or RED LAKE	10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State		
Sec 4 T18S R27E SWNE 219	EDDY COUNTY	EDDY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	FACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	☑ Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flaring		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	_		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.						
Estimated Volume - 40 MCFPI	D					
Estimated Time - 15 days	NM	OIL CONSERVATIO	ATTACHED FOR			
Please see attached well list for	or wells in battery.	APR 06 20 (SON	IDITIONS OF APPL			
		RECEIVED	Accepted for NMOCI	10 4/22/15		
14. I hereby certify that the foregoing is	Electronic Submission #2460*	OURCES II A LP. sent to the	Information System			
Name(Printed/Typed) TRISH ME	ALAND	Title PRODU	CTION ANALYST	<u> </u>		
Signature (Electronic St	ubmission)	Date 05/10/20	EPTED FOR RECORD			
	THIS SPACE FOR F	EDERAL OR STATE	1 - A of and			
Approved By		Title	MAH 3 DI MAH 1	Date		
conditions of approval, if any, are attached entify that the applicant holds legal or equition would entitle the applicant to conduction.	table title to those rights in the subje	arrant or ct lease Office	CARLSBAD FIELD OFFICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Hondo / Kite Battery NM29278

Hondo Federal #1 30-015-00772 Hondo Federal #6 30-015-29053 Hondo Federal #7 30-015-30463

Hondo Federal 1 30-015-00772 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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