Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	12/10
	<ol><li>Lease Serial No</li></ol>
ille.	NIMINIA I

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM074936     If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.										
								1. Type of Well  ☑ Gas Well ☐ Other					8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5		
								2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30371		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone No. ( Ph: 432-818	include area cod -1015	e)	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)											
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State										
Sec 17 T17S R30E 2080FNL 330FEL					EDDY COUNTY, NM										
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA									
TYPE OF SUBMISSION			TYPEC	F ACTION											
Notice of Intent     ■     Notice of Intent     Notice of	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off									
_	☐ Alter Casing	☐ Fractu	re Treat	□ Reclama	ation	■ Well Integrity									
☐ Subsequent Report	□ Casing Repair	□ New (	Construction	□ Recomp	lete	Other     ■									
☐ Final Abandonment Notice	Change Plans	🗖 Plug a	nd Abandon	☐ Temporarily Abandon		Venting and/or Flaring									
	Convert to Injection	Convert to Injection ☐ Plug Back		■ Water Disposal											
determined that the site is ready for fi Apachie is requesting permissi 09/01/2014-11/30/2014 on the measured prior to flaring. BIRDIE FEDERAL #5 30-015- BIRDIE FEDERAL #9 30-015- BIRDIE FEDERAL #10 30-015- BIRDIE FEDERAL #17 30-015	on to temporarily flare 740 wells listed below due to 30371 / 36158 / 36371 /	Frontier shuttii	ng Apache in. SEE /	Gas will be ATTACI	HED FOR S OF APPRO	<b>03747</b>									
Adminitsrative Order: CTB-479 Allocations:	9-0 MO	7/23/1 d for record	び は、		o or arra	JVAL .									
14. I hereby certify that the foregoing is	true and correct.					<del></del>									
	Electronic Submission #25 For APACHE	CORPORATION	V, sent to the	Carlsbad	i' //	$\supset$									
Name (Printed/Typed) FATIMA V	Committed to AFMSS fo	1		/											
Hame I rintett Types TAT HVIA V.	AOQULZ		INC HEGUA	ATORYAYE	PAUR/KEUL										
Signature (Electronic S			ate 08/29/2												
	THIS SPACE FOI	R FEDERAL	OR STATE	OFFICE	# 1/9 KUN	Klm									
Approved By			l'itle	RURHAVÓ	JAND AMAGEME	VI Date									
onditions of approval, if any, are attached. Approval of this notice does not warrant or crify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Office	V /CARLS	B/D F/C/O UFFICE										
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, ficultious or fraudulent st	J.S.C. Section 1212, make it a cr atements or representations as to	ime for any perso any matter withi	n knowingly and n its jurisdiction.	willfully to mal	e to any department or a	gency of the United									

## Additional data for EC transaction #259036 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM86 025 75% Birdie Federal #12 Battery - NMNM074936 25%

## Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915