Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

H	TUREAU OF LAND MANA	CEMENT			13/1511-05	5dif 51, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM074936			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5			
2. Name of Operator Contact: FATIMA VASQUEZ					9. API Well No.			
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					30-015-30371			
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 17 T17S R30E 2080FNL 330FEL					EDDY COUNTY, NM			
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12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	- Dee	-	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	Alter Casing		racture Treat			■ Well Integrity		
	— Casing Repair		v Construction	Recomplete		☑ Other Venting and/or Flari		
☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection		_ ·			rarily Abandon ng Disposal			
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined	ick will be performed or provide operations. If the operation related to the operation related to the operation in the operation of the operat	the Bond No. o sults in a multip ed only after all O mcf a day f	or file with BLM/BIA le completion or recorded requirements, included or 90 days from thing Apache in.  SEE A	A. Required sub ompletion in a n ling reclamation Gas will be	sequent reports shall be ew interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has		
14. I hereby certify that the foregoing is  Name (Printed/Typed) FATIMA V.	Electronic Submission #2 For APACHE Committed to AFMSS for	CORPORAT	ON, sent to the Company of the Company of the REGUA	Carlsbad	015 ()			
Signature (Electronic S								
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	F YA KUM	Mars		
Approved By			Title	RIVEHOLY	VANDWAYAGEME	VI Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equiwhich would entitle the applicant to conduct	table title to those rights in the	not warrant or subject lease	Office	V/CARLS	B/O F/C/O UFFICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #259036 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM868025 75% Birdie Federal #12 Battery - NMNM074936 25%

## Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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