Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, ease Serial No.

JREAU OF LAND MANAGEMENT	5. Lease Serial N
NOTICES AND REPORTS ON WELLS	NMNM0749

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM074936 6. If Indian, Allottee or Tribe Name		
abandoned we							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30371		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	3b. Phone N Ph: 432-8	o. (include area cod 18-1015	e)	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 17 T17S R30E 2080FNL 330FEL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Nation of Intent	☐ Acidize	- 🗖 Dec	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fra	cture Treat	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Ne	w Construction	Recomp	lete	Other	
Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plug Back ☐		□ Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f. Apache is requesting permiss 09/01/2014-11/30/2014 on the measured prior to flaring.	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fit nal inspection.) Ion to temporarily flare 74 wells listed below due to	give subsurface the Bond No. o sults in a multip ed only after all	locations and meas n file with BLM/BI. le completion or rec requirements, inclu- for 90 days from	ured and true ver A. Required sub completion in a n ding reclamation	rtical depths of all perti sequent reports shall be ew interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
BIRDIE FEDERAL #5 30-015-30371 BIRDIE FEDERAL #9 30-015-36158 BIRDIE FEDERAL #10 30-015-36371 BIRDIE FEDERAL #17 30-015-39221 CONDITION					CHED FOR NS OF APPROVAL		
Adminitsrative Order: CTB-47	9-0 AND	1/23		DITION	S OF APPR	OVAL	
Alfocations:	Major.	nd for reco	ad -				
							
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE	E CORPORAT	ON, sent to the	Carisbad	[<i>][</i>		
Committed to AFMSS for processing by DEBORAH HAM of Name (Printed/Typed) FATIMA VASQUEZ Title REGULATE					7// -	1871	
	ACCEPTED TOTAL						
Signature (Electronic S		D EEDEDA	Date 08/29/2		N= 1/9 1/01/8		
	THIS SPACE FO	'N FEUERA	LUNSIAIE	OFFICE US		MAN	
Approved By			Title	BURRAYÓ	LAND AMAGEM	M Defic	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	table title to those rights in the		Office	//CARLS	BAD FACE OUFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any defartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #259036 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM86#025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915