Forni 3160-5 (August 2007)	2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Artesia OM Exp	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM0749	<ol> <li>Lease Serial No. NMNM074936</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA74	7. If Unit or CA/Agreement, Name and/or	
1. Type of Well Ø Oil Well Gas Well		8. Well Name and No. BIRDIE FEDERAL BATTERY 5			
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com				30-015-30371	
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705		3b. Phone No. (include area co Ph: 432-818-1893	10. Field and Pool, or         2-818-1893         LOCO HILLS; C		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State	
Sec 17 T17S R30E SE 32.836156 N Lat, 103.			EDDY COU	NTY COUNTY, NM	
12. CHEC	K APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OTI	HER DATA	
• TYPE OF SUBMISSIC	)N	TYPE OF ACTION			
X Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deepen	Production (Start/Resume) Reclamation	) 🔲 Water Shut-( 🗋 Well Integrit	
Subsequent Report	Casing Repair	□ New Construction		Other	
🗖 Final Abandonment N		🗖 Plug and Abandon	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	Venting and/or ng	
If the proposal is to deepen Attach the Bond under whic following completion of the	directionally or recomplete horizontal h the work will be performed or provi involved operations. If the operation Final Abandonment Notices shall be	by, give subsurface locations and me de the Bond No. on file with BLM/I results in a multiple completion or r	ting date of any proposed work and ap asured and true vertical depths of all pe BIA. Required subsequent reports shall ecompletion in a new interval, a Form luding reclamation, have been complet	ertinent markers and zon l be filed within 30 days 3160-4 shall be filed one	
Apache is requesting p 11/31/2014-02/01/2015 measured prior to flarir	permission to temporarily flare 7 5 on the wells listed below due ng.	740 mcf a day for 90 days fro to Frontier shutting Apache in	m n. Gas will be		
BIRDIE FEDERAL #5 BIRDIE FEDERAL #9 BIRDIE FEDERAL #10 BIRDIE FEDERAL #17 Adminitsrative Order: C Allocations:	30-015-36158 ) 30-015-36371 / 30-015-39221	NM OIL CONSERV Artesia distric JUN 25 2015	Accepted	APPROVAL 7/23/15	
•		RECEIVED	NM	900	
14. I hereby certify that the fore	Electronic Submission For APACI Committed to AFMSS	#279003 verified by the BLM W HE CORPORATION, sent to th is for processing by DEBORAH	e Carlsbad HAM on 05/11/2015-17 TED F	OR RECORD	
Name(Printed/Typed) PA		Title REGU	JLATORY ANALYST	// /\	
Signature (Ele	ctronic Submission)	Date 11/13	/2014	9 2015	
	THIS SPACE F	OR FEDERAL OR STATI	E OFFICE USE BUNEAUSAWA	THAT	
Approved By	attached Approval of this police do		WARLSBAD	Date	
conditions of approval, if all y, we	al or equitable title to those rights in d				

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915