Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD.	Artesla

FORM APPROVED OMB NO. 1004-0135

12	HIDEALI OF LAND MANA	CEMENT		100. 1017 51, 4010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM074936	
			6. If Indian, Allott	6. If Indian, Allottce or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other				8. Well Name and No. BIRDIE FEDERAL BATTERY 5	
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com			9. API Well No. 30-015-3037	9. API Well No. 30-015-30371	
3a. Address 3b. Pho		3b. Phone No. (include area c	ode) 10. Field and Pool	10. Field and Pool, or Exploratory	
303 VETERANS AIRPARK LN MIDLAND, TX 79705		Ph: .432-818-1893	LOCO HILLS	LOCO HILLS; G-Y (96718)	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	11. County or Parish, and State		
Sec 17 T17S R30E SENE 20 32.836156 N Lat, 103.986695		EDDY COUNTY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OTI	IER DATA	
· TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent €	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	- ·	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	☐ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abache is requesting permissi 11/31/2014-02/01/2015 on the measured prior to flaring.	rk will be performed or provide a operations. If the operation resonandonment Notices shall be file inal inspection.) ion to temporarily flare 74 a wells listed below due to	the Bond No. on file with BLM/ sults in a multiple completion or ad only after all requirements, inc mcf a day for 90 days fro Frontier shutting Apache i	n. Gas will be	be filed within 30 days 3160-4 shall be filed once d, and the operator has	
BIRDIE FEDERAL #5 30-015- BIRDIE FEDERAL #9 30-015- BIRDIE FEDERAL #10 30-015 BIRDIE FEDERAL #17 30-015 Adminitsrative Order: CTB-475 Allocations:	36158 5-36371 5-39221	ARTESIA DISTRIC	Accepted	OR APPROVAL 7/23/15 tor record SCD	
		RECEIVED	ſ		
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE	79003 verified by the BLM V	e Carlsbad	OR RECORD 1	
Name(Printed/Typed) PAIGE FU	TRELL	or processing by DEBORAH Title REG	ULATORY ANALYST		
Signature (Electronic S	ubmission)	Date 11/13	/2014 JUN 1	9 /2015/	
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE	A Cherry W	
Approved By		Title	BUNEAU STAN	ELDY FICE Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct which would entitle the applicant to conduct the conductions.	itable title to those rights in the	not warrant or subject lease Office		1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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