Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

QUE ACTES FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

5.	Lease Serial No.
	NMNM074936

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 3160-3 (APD) for such proposal

Do not use this abandoned well.	form for	propo	osal:	s to (drill or to	re-enter an
	Use for	n 3160	0-3 ((APE)) for suc	h proposaļs.
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7	If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well. Gas Well Other		8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5		
Name of Operator APACHE CORPORATION	Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com	9. API Well No. '30-015-30371		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)	11. County or Parish, and State		
Sec 17 T17S R30E 2080FNL 330FE	<u>.</u>	EDDY COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity				

Apache is requesting permission to temporarily flare 740 mcf a day for 90 days from 03/01/2015-05/31/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be NM OIL CONSERVATION measured prior to flaring.

BIRDIE FEDERAL #5 30-015-30371 ~ BIRDIE FEDERAL #9 30-015-36158 BIRDIE FEDERAL #10 30-015-36371 1 BIRDIE FEDERAL #17 30-015-39221

Adminitsrative Order: CTB-479-0

Allocations:

ARTESIA DISTRICT

JUN 2 5 2015

RECEIVED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that t	ne foregoing is true and correct. Electronic Submission #293391 verifie For APACHE CORPORAT Committed to AFMSS for processing	ION. se	nt to the	e Carist	ad	<u> </u>)	
Name (Printed/Typed)	FATIMA VASQUEZ_	Title	REGU	PATO	TY ÁN	MITSTI	RRE	CORD	1	
Signature	(Electronic Submission)	Date	02/28		7/			1/.		
,	THIS SPACE FOR FEDERA	L OR	STATE	OFF	CE A	SE IS	CIU!		1/10/1	
Approved By		Title		BU	KU	OF LAND	VAN	MENT	Date /	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	,		CARL	2RAD FIF	ודוט עז.			

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #293391 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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