Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<b>CONTRACTOR</b>
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM074936

# SUNDRY NOTICES AND REPORTS ON WELLS.

D						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30371	
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 17 T17S R30E 2080FNL 330FEL				EDDY COUNT		Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, R	L EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	-	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ De	epen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fra	icture Treat	Reclan Reclan	nation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	□ Recom	plete .	Other
☐ Final Abandonment Notice	Change Plans		Plug and Abandon		rarily Abandon	Venting and/or Flari
	☐ Convert to Injection	Injection Plug Back		■ Water		
5. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Apacha is requesting parmissis.	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil and inspection.)	give subsurface the Bond No. esults in a multiped ed only after al	e locations and meas on file with BLM/BI ole completion or red I requirements, inclu	sured and true via A. Required su completion in a ding reclamation	ertical depths of all perti absequent reports shall be new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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#### Additional data for EC transaction #293391 that would not fit on the form

#### 32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

### Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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