Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use this form for proposals to		VELLS		5. Lease Serial No. NMNM074936		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: tatima.vasquez@apachecorp.com				9. API Well No. '30-015-30371		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, and State		
Sec 17 T17S R30E 2080FNL 330FEL				EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize	□ De	epen	☐ Product:	ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing	☐ Fr	octure Treat 🔲 Reclam		ation	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair	_	w Construction		mplete		
☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection	_	ng and Abandon ng Back	☐ Temporarily Abandon ☐ Water Disposal		ng	
If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices shall be fill determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 74 03/01/2015-05/31/2015 on the wells listed below due to measured prior to flaring.  BIRDIE FEDERAL #5 30-015-30371 — BIRDIE FEDERAL #9 30-015-36158 — BIRDIE FEDERAL #10 30-015-36371 — BIRDIE FEDERAL #17 30-015-39221  Adminitsrative Order: CTB-479-0  Allocations:	e the Bond No. sults in a multi- led only after al to mof a day o Frontier shi IM OIL CO ARTES	on file with BLM/BIA ple completion or reco l requirements, includ  for 90 days from utting Apache in. (  ONSERVATION IA DISTRICT 2 5 2015 SE	Required substitution in a ning reclamation.  Gas will be  N  E ATTA	sequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission # For APACHE Committed to AFMSS f  Name (Printed/Typed) FATIMA VASQUEZ  Signature (Electronic Submission)	E CORPORAT	ON, sent to the Cop by DEBORAH HA	Carlebad M on 05/11/2 ATOTY, AN	015()	IRIX	
THIS SPACE FO	R FEDER	<del></del>	<del>_ :                                   </del>	E 19/4015	VIDA	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		Title		FLAND VANALEME BAD FIEED STRICE	NT Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and villfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #293391 that would not fit on the form

## 32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

## Birdie Federal 5 30-015-30371 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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