Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVE	
OMB NO. 1004-01	1
Expires: July 31, 20)

Expires: July	y 31
Lease Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM0467932 If Indian. Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	ner		····		8. Well Name and No. E L FEDERAL (308714) 5	
Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30259					
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone No. (include área code) Ph: 432-818-1015			10. Field and Pool. or Exploratory LOCO HILLS; GL-Y (96718)		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)	- · · · · ·		11. County or Parish, and State	
Sec 21 T17S R30E NESE 23	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O I NDICAT	E NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent \	☐ Acidize	☐ De	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fra	cture Treat	Reclan	nation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Ne	w Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	□ Change Plans	🗖 Plu	g and Abandon	□ Tempo	rarily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plug Back ☐ Water			Disposal	6
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Ab determined that the site is ready for final Ab determined that the site is ready for final Ab determined that the site is ready for final Ab determined that the site is ready for final Apache is requesting permission 09/01/2014 on the measured prior to flaring. E L FEDERAL #1 30-015-3025 E L FEDERAL #3 30-015-3025 E L FEDERAL #3 30-015-3025 E L FEDERAL #9 30-015-3616 E L FEDERAL #10 30-015-3676 E L FEDERAL #11 30-015-370	operations. If the operation reandonment Notices shall be filmal inspection.) on to temporarily flare 40 wells listed below due to	sults in a multiped only after all O mcf a day Frontier shu	le completion or recorequirements, including 90 days from thing Apache in. CERVATION STRICT SEE 2015 CON	ompletion in a ling reclamation of the control of t	new interval, a Form 316	0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #2	259046 verifie	d by the BLM Well	l Information	1 System	
	For APACHE Committed to AFMSS for	CORPORAT or processing	ON, sent to the C by DEBORAH HA	arisbad AM on 05/11/	/2015 ()	
Name (Printed/Typed) FATIMA V		Title REGUL	ATORY AN	ALYST II		
Signature (Electronic St		<i>`</i>	Date 08/29/20			
,	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	A€CEPIFD FO	OR RECORD
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi	Approval of this notice does table title to those rights in the	not warrant or	Title		JUN	Date 115
which would entitle the applicant to conductive the No.C. Section 1001 and Title 43 L	t operations thereon.	 	Office	willfully to me	Kello Bis Alepan ment or	igency of the United

E L Federal 5 30-015-30259 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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