Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0467932

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141411410407552	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well ☐ Gas Well. ☐ Other Other					8. Well Name and No. E L FEDERAL (308714) 5	
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima_vasquez@apachecorp.com					9. API Well No. 30-015-30259	
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone N Ph: 432-8	o. (include area cod 18-1015	e)	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 21 T17S R30E NESE 23				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, F	REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_ ,	Alter Casing		☐ Fracture Treat		nation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon		rarily Abandon	ng
			g Back	☐ Water Disposal date of any proposed work and approx		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Apache is requesting permissi 03/01/2015-05/31/2015 on the measured prior to flaring.	operations. If the operation re- andonment Notices shall be file nal inspection.) on to temporarily flare 40	sults in a multiped only after all	le completion or rec requirements, inclu- for 90 days from	ompletion in a ding reclamation	new interval, a Form 3160	0-4 shall be filed once
E L FEDERAL #1 30-015-3029 E L FEDERAL #2 30-015-3029 E L FEDERAL #3 30-015-3029 E L FEDERAL #4 30-015-3029 E L FEDERAL #5 30-015-3029 E L FEDERAL #9 30-015-3616 E L FEDERAL #10 30-015-3676 E L FEDERAL #11 30-015-376	56 / 57 - 55 / 55 / 55 / 55 / 55 / 55 / 55	201/	CONSERVATION OF EACH PROPERTY OF THE PROPERTY	ON ATTA NDITIC	CHED FOR INS OF APPI Accepted for USD	ROVAL Mecord 2/23/15
14. I hereby certify that the foregoing is	Electronic Submission #2	- 293389 verifie	d by the BLM We	II Information	System //	
	For APACHE Committed to AFMSS for	CORPORAT or processing	ON, sent to the by DEBORAH H	Carlsbád - Ą≬∿¢j∧[05/21]/	POR FOR REAL	DRD /
Name(Printed/Typed) FATIMA VASQUEZ			Title REGUL	àYå#₽¹∧Å	ALYST II // //	
Signature (Electronic S	ubmission)		Date 02/28/2	01/5 J	UN 19/2018	has
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE U	SE // ///	
Approved By			Title	LEURKAR CARL	OF LAND/HAY VENIL SBAD/F/LLB OF ICE	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c	rime for any p	rson knowingly and	willfully to ma	ike to any department or a	gency of the United

E L Federal 5 30-015-30259 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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