

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068545
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016G
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. POKER LAKE UNIT 184
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T24S R30E Mer NMP SWNE 1700FNL 1850FEL		9. API Well No. 30-015-31990
		10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days,  
July - September 2014.

Wells going to this battery are as follows:

POKER LAKE UNIT 137 / 30-015-29715-00-S1 ✓  
POKER LAKE UNIT 140 / 30-015-29876-00-S1 ✓  
POKER LAKE UNIT 141 / 30-015-30039-00-S1 ✓  
POKER LAKE UNIT 144 / 30-015-30541-00-S1 ✓  
POKER LAKE UNIT 145 / 30-015-31006-00-S1 ✓  
POKER LAKE UNIT 146 / 30-015-31007-00-S1 ✓

UOD 7/23/15  
Accepted for record  
NMOC

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 25 2015

**SEE ATTACHED FOR RECEIVED  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #252891 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 ( )	
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST
Signature (Electronic Submission)		Date	07/14/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved By _____		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #252891 that would not fit on the form**

**32. Additional remarks, continued**

POKER LAKE UNIT 149 / 30-015-31416-00-S1-  
POKER LAKE UNIT 152 / 30-015-31415-00-S1-  
POKER LAKE UNIT 154 / 30-015-31686-00-S1-  
POKER LAKE UNIT 155 / 30-015-31687-00-S1-  
POKER LAKE UNIT 161 / 30-015-31318-00-S1-  
POKER LAKE UNIT 163 / 30-015-34183-00-S1-  
POKER LAKE UNIT 164 / 30-015-33137-00-S1-  
POKER LAKE UNIT 165 / 30-015-31334-00-S1-  
POKER LAKE UNIT 167 / 30-015-31696-00-S1-  
POKER LAKE UNIT 168 / 30-015-34341-00-S1-  
POKER LAKE UNIT 177 / 30-015-33161-00-S1-  
POKER LAKE UNIT 184 / 30-015-31990-00-S1-  
POKER LAKE UNIT 186 / 30-015-31973-00-S1-  
POKER LAKE UNIT 263H / 30-015-35115-00-S1-  
POKER LAKE UNIT 264 / 30-015-34946-00-S1-

*nm 7/10/16x ✓*

Requesting approval to flare 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will will be metered and reported on monthly production reports.

**Poker Lake Unit 184  
30-015-31990  
BOPCO, L.P.  
June 22, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 062215**