Nugust 2007) D			OCD Artesia				
						RM APPROVED B NO. 1004-0135	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Expires: July 31, 2010 5. Lease Serial No.		
					NMNM05912		
					6. If Indian. Allottee or Tribe Name		
					 If Unit or CA/Agreement, Name and/or No. NMNM71016X 		
i. Type of Well					8. Well Name and No. POKER LAKE UNIT 276		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-35137		
a. Address 3b. Phone P O BOX 2760 Ph: 432- MIDLAND, TX 79702			lo. (include area code) 10. F 21-7379 N		10. Field and Pool NASH DRAM	, or Exploratory V;DEL/BS (AV SND)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Paris	sh, and State	
Sec 12 T24S R29E Mer NMF				EDDY COUN	JTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		🗖 Deepen		Production (Start/Resume)		-	
Subsequent Report	Alter Casing	Fracture Treat		□ Reclamation		□ Well Integrity	
	Casing Repair	New Construction		Recomplete Temporarily Abandon		Venting and/or Fla	
Final Abandonment Notice	 Change Plans Convert to Injection 		Plug and Abandon Plug Back		arity Abandon Disposal	ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the BOPCO, LP respectfully subm referenced location. Wells pro- Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Poker Lake Unit 276 / 30-015 Poker Lake Unit 276 / 30-015 Poker Lake Unit 276 / 30-015	d operations. If the operation resu bandonment Notices shall be filed final inspection.) nits this sundry notice to re oducing to this battery are a	ults in a multiple co d only after all requ port the volume as follows:	ompletion or reco pirements, includi	mpletion in a n ing reclamation days at the figure for the formation for for the formation in the formation of the formation	we interval, a Form 3 have been complete NM OIL CO ARTESI	NSERVATION	
Poker Lake Unit 270/ 30-015	-35137-00-8202-				JUN	29-2015	
Intermittent flaring was neces	sary due to restricted pipeli	ne capacity.					
Total of 754 MCF was flared f	or the period July - Septem	ber 2013			k. RE	ECEIVED	
4. I hereby certify that the foregoing is	Electronic Submission #25	i8439 verified by PCO LP, sent i	y the BLM Weil	Information	System /		
Name(Printed/Typed) TRACIE J	Committed to AFMSS for	r processing by	DEBORAH HA	\M on 0<u>5/11/2</u>	015/0 LESTVED FO	PRECORD	
Signature (Electronic S	Submission)	Da	ate 08/27/20	014	17	ANV	
	THIS SPACE FOR		OR STATE C	OFFICE US	É/JUN	EU:P	
					ANA	ALL IN	
pproved By		ot warrant or ubject lease	ffice		CARLSBAD/MEL		
iditions of approval, if any, are attached ify that the applicant holds legal or equich would entitle the applicant to condu-		0	Intee	/ /	<u> </u>	//	
ify that the applicant holds legal or equ	ct operations thereon. U.S.C. Section 1212, make it a cri	me for any person	knowingly and v	willfully to mák	te to any department of	of agency of the United	

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Additional data for EC transaction #258439 that would not fit on the form

32. Additional remarks, continued

July - 582 MCF August - 80 MCF September - 92 MCF

All wells report of NMNM71016X and NMNM71016G (dowhole commingled)

Gas was metered prior to flare and flared amounts reported on monthly production reports.