Form 3160-5 (August 2007)

## UNITED STATES NMOCL DEPARTMENT OF THE INTERIORARTESIA BUREAU OF LAND MANAGEMENT

FORM	ΛP	PF	ď	٧Đ	D
OMB N	O.	10	()4-	01	35
Expires:	In	ĺν	31.	20	10

L	DAprico.
5.	Lease Serial No.

1	5.	Lease Serial No.
1		NMNM64504

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		NMNM6450	NMNM64504  6. If Indian, Allottee or Tribe Name					
abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allor		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA//	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			· · · · · · · · · · · · · · · · · · ·			8. Well Name and No. LOTOS 11-F FED 2		
Ø Oil Well ☐ Gas Well ☐ Oth     Name of Operator		BRITANY N	CORTEZ		9. API Well No.			
CHEVRON USA INCORPORA	ATED E-Mail: bcortez@c	hevron.com				30-015-28821-00-S1		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432-687-7415					10. Field and Pool, or Exploratory INGLE WELLS			
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description	)	<del></del>		11. County or Par	11. County or Parish, and State		
Sec 11 T24S R31E SENE 1780FNL 660FEL				EDDY COU	EDDY COUNTY, NM			
12. CHECK APPE	OPRIATE BOX(ES) TO	INDICAT	NATURE O	F NOTIC	CE, REPORT, ÓR OTI	HER DATA		
TYPE OF SUBMISSION	, -		ТҮРЕ	OF ACT	ION			
☐ Notice of Intent	☐ Acidize	☐ De	epen	P	roduction (Start/Resume	) ☐ Water Shut-Off		
_	☐ Alter Casing	. 🗀 Fra	cture Treat	□ R	teclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ Ne	w Construction		Recomplete	Other		
☐ Final Abandonment Notice	□ Change Plans	🗀 Plu	g and Abandon	רם ד	emporarily Abandon	Workover Operations		
<u> </u>	☐ Convert to Injection	☐ Plu	g Back	□ v	Vater Disposal	•		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurface the Bond No. c sults in a multip	locations and me in file with BLM/le le completion or i	asured and BIA. Requ ecompletion	true vertical depths of all paired subsequent reports shalon in a new interval, a Formlamation, have been complet	rtinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ed, and the operator has		
Please see the attached repor	t from 8/7/15-8/14/15 for a	detailed info	mation.		AR	CONSERVATION		
Letter sent from NMOCD on 7/27/15 granting Chevron a 30 day extension to obtain compliance with Division Order No. R-13980 by setting a CIBP (letter attached)  ARTESIA DISTRICT  OCT 3 0 2015								
8/7/15- MIRU 8/12/15- CIBP set @ 5832'. Dump bail 35' cmt in (4) runs. Poh WL. LD Lbctr. RDMO Archer. 8/13/15- Contacted NMOCD Richard Eng, Permission granted to perform MIT on well. 8/14/15- Conducted MIT								
Please find attached the MIT test run on 8/14/15 on the subject well.								
	true and correct. Electronic Submission #3 For CHEVRON U itted to AFMSS for process M CORTEZ	SA INCORPO	RATED, sent to	o the Çar Çon 19/2:	dehad / \	OKO		
	•	·				\ h_l		
Signature (Electronic Submission) Date 08/ 9/2018 COT OCCUPANT								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title	BUZN	CURVE AND MANAGEMENT	Date/		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
itle 1911 S.C. Section 1001 and Title 43 I	ICC Section 1313 make it a	rime for any n	roon knattingly o	-d	u to make to any depositment	or avanoubt the United		

## Additional data for EC transaction #313254 that would not fit on the form

32. Additional remarks, continued

Well tested at 580 PSI for 30 minutes, held pressure.

