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Form 3160-5 (August 2007)	DEPARTMENT OF THE	UNITED STATES NMOCD		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUA	BUREAU OF LAND MAN IDRY NOTICES AND REP	AGEMENT Artesia	5. Lease Seri NMLC02	il No.	
Do not i	use this form for proposals and well. Use form 3160-3 (A	to drill or to re-enter an		Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
I. Type of Well				8. Well Name and No. BURCH KEELY UNIT 333	
2. Name of Operator COG OPERATING LLC E-Mail: cjackson@concho.com			9. API Well I	9. API Well No. 30-015-32699-00-S1	
3a. Address 600 W ILLINOIS AVEN	·	3b. Phone No. (include area code Ph: 432-686-3087) 10. Field and	Pool, or Exploratory KEELY-GLORIETA-UPPE	
MIDLAND, TX 79701 4 Location of Well (Footage	, Sec., T., R., M., or Survey Descripti	(an)	LE_County or	Parish, and State	
Sec 26 T17S R29E NW		-		DUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	N .	TYPE OF ACTION			
□ Notice of Intent	🗋 Acidize	Deepen	Production (Start/Resu	me) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
☐ Final Abandonment No	tice Casing Repair	New Construction Plug and Abandon	 Recomplete Temporarily Abandon 	Other	
	Convert to Injection	- •	Water Disposal	•	
		results in a multiple completion or reco			
testing has been completed. F determined that the site is read 7/22/15 MIRU. Unseat p 7/23/15 Run bit and scre 7/24/15 RU wireline. Set	dy for final inspection.) pump, POOH w/rods and tbg. apper to 4448. t CIBP @ 4000, Test csg to 42	filed only after all requirements, includ 250psi for 30 min. Dump 15 gal	ing reclamation, have been com	pleted, and the operator has	
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