Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AWGOD	
<b>DOOM MY</b>	5. Lease So

FORM APPROVED	,
OMB NO. 1004-013:	5
Expires: July 31, 201	0

Expires: July 31, 2010
Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Artesia

abandoned we	II. Use form 3160-3 (APD) for	such proposals.	d. If fridian, Afforces	of Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well Gas Well Gother			8. Well Name and No NFE FEDERAL		
Nume of Operator Contact: MARGARET DRENNAN     APACHE CORPORATION E-Mail: margaret.drennan@apachecorp.com			9. API Well No. 30-015-42903-	-00-X1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include are Ph: 432-818-1000 Ex Fx: 432-818-1988				10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 6 T17S R31E NESE 2090 32.861902 N Lat, 103.900653	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice		□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		
following completion of the involved	•	a multiple completion or reco	ompletion in a new interval, a Form 31 ling reclamation, have been completed	60-4 shall be filed once l, and the operator has	
07/30/15: SPUD WELL.			NM OIL CONSERVATION		
	3-3/8", 48#, H-40 csg set @ 400	; ran 6 centralizers.	OCT 3 0 2015	·	
07/31/15: Cmt 420sx Cl C (14 Circ 45 bbls/189 sx to surface	.8 ppg, 1.34 yld).		RECEIVED		
08/01/15: Surf csg pressure te	st: 1,200 psi/30 min - OK.		RECEIVED		
08/01/15 to 08/03/15: Drld fr/	400' - 3,500'.	Accepte (P) Nik	d for record AOCD /////		
	Electronic Submission #313136 For APACHE CORF itted to AFMSS for processing by	PORATION, sent to the ( JENNIFER SANCHEZ o	Carlsbad on 10/23/2015 (16JAS0616SE)		
Name (Printed/Typed) MARGARI	ET DRENNAN	Title DRILLIN	NG TECH III / //	rooppi /	
Signature (Electronic S	ubmission)	Date 08/18/2	ACCEPTED FOR R	ZCURU /	
	THIS SPACE FOR FE				
Approved By		Title	1001	VAV PAR MI	
onditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subject		BUREAGION LAND VALVAC CARLSBAD NIELD OFF	MENT	
itle 18 U.S.C. Section 1001 and Title 43 t	J.S.C. Section 1212, make it a crime fo	r any person knowingly and	willfully to make to any department of	r agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #313136 that would not fit on the form

## 32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,500'; ran 30 centralizers.

08/04/15: Lead Cmt 1,200sx Cl C (12.90 ppg, 1.32 yld) Tail Cmt: 300sx Cl C (14.8 ppg, 1.35 yld) Circ 85 bbls/248 sx to surf.

08/06/15:Inter csg pressure test: 2,000 psi/30 min - OK.

08/06/15 to 08/11/15: Drid fr 3,000' to 10,237' ✓ 08/12/15 to 08/13/15: Prod 8-1/2" hole, 7", 29#, L-80, ±TC csg set @ 10,203, fr 0' - 4,800' Ran tapered string 5-1/2", 20#, L-80, LTC fr 4,800' - 10,203' with Packers Plus

DVT: 4,783'

08/14/15: Lead Cmt: 155 bbls/425 sx Cl C (12.6 ppg, 2.05 yld) Tail Cmt: 52 bbls/200 sx PVL (13.0 ppg, 1.48 yld) Circ 48 bbls/ 132 sx to surf.

TD well@ 10,237'

08/15/15: RR