

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22207

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
890009562

8. Well Name and No.
WI FEDERAL 26

9. API Well No.
30-015-42684-00-X1

10. Field and Pool, or Exploratory
WASHINGTON RANCH

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator Contact: ANTHONY P TRINKO
EL PASO NATURAL GAS COMPANY E-Mail: anthony_trinko@kindermorgan.com

3a. Address 3b. Phone No. (include area code)
COLORADO SPRINGS, CO 80944 Ph: 719-520-4557

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T25S R24E SENE 0275FSL 2199FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond.No. on File: 400JF2507

06/29/15: Conductor: Drilled 36" hole to ~100' GL. Ran and set 24", 63.41#/ft, API 5L X42, Schedule 10 grade casing @ 100' GL. Cemented w/67 Bbls. of Redimix.

07/15/15: Notified Mike Balliett (BLM) @ 20:30 HRS with intent to spud.

07/16/15: Spud well @ 0600 HRS. (Central Time). Drilled 20" surface hole to 460' RKB. Notified Mike Balliett(BLM) @ 2250 HRS regarding intent to run and cement the 16" surface casing.

07/17/15: Ran 16" 75# (J55) BTC surface casing to setting depth of 447' RKB. Cemented with 20 Bbls. fresh water ahead of 330 sx (110 Bbls.) Class "C" Lead cement, mixed @ 14.8 PPG (Yield=1.35

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record
NMOCD 11/4/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #311271 verified by the BLM Well Information System

For EL PASO NATURAL GAS COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0591SE)

Name (Printed/Typed) ANTHONY P TRINKO Title SR. RESERVOIR ENGINEER

Signature (Electronic Submission) Date 08/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
OCT 26 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #311271 that would not fit on the form

32. Additional remarks, continued

cuff/sk). Followed by 100 sx (24 Bbls.) of Class "C" Tail Cement mixed @ 14.8 PPG (Yield=1.34 cu.ft./sk). Displaced @ 7 BPM w/91 Bbls. fresh water. Had partial returns, did not circulate cement to surface. Bumped plug @ 1039 Hrs. (Central) w/785 PSI. Released pressure and float held. Temperature log indicated TOC @ 90' RKB. Received verbal approval for 1" cementing operations from Jennifer Sanchez (BLM) and follow-up email (07/17/15 03:58 PM)

Ran in hole w/1" cementing string to point of refusal @ 127'. Pumped 194 sx (46 Bbls.) of Class "C" cmt w/3% CaCl₂ mixed @ 14.8 PPG (Yield=1.33 cu.ft./sk, w/3 Bbls. circulated to surface. [Cement Job Report Attached] Installed FMC 16-3/4" 5M Wellhead.

Notified Jennifer Sanchez (BLM) verbally & via email of upcoming surface casing BOPE testing.

07/18/15: Nipped-up 13-5/8" BOPE. Tested blinds @ 250 PSI (Low) and 2,000 PSI (High)-30 minutes each. Tested pipe rams, choke and kill line valves, and IBOP to 250 PSI (Low) and 2,000 PSI (High). All tests held for 30 minutes as per BLM requirements. Tested annular to 250 PSI (Low) and 1,000 PSI (High). Tests successful. [Pressure Test Results Attached]