

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22207

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

8. Well Name and No.
WI FEDERAL 25

2. Name of Operator Contact: ANTHONY P TRINKO
EL PASO NATURAL GAS COMPANY E-Mail: anthony_trinko@kindermorgan.com

9. API Well No.
30-015-42685-00-X1

3a. Address
COLORADO SPRINGS, CO 80944

3b. Phone No. (include area code)
Ph: 719-520-4557

10. Field and Pool, or Exploratory
WASHINGTON RANCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T25S R24E SENE 1764FNL 0590FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. on File: 400JF2507

06/12/15: Conductor: Drilled 36" hole to 100' GL. Ran 24", 63.41 #/ft, API 5L X42, Schedule 10 grade casing @ 100' GL. Cemented with 23 cu. yds. of Redimix.

06/21/15: Spud Well @ 5:00 PM. Drilled 20" hole to 460' RKB.

06/22/15: Surface Casing: Ran and set 16" 75# (J55) BTC casing @ 448' RKB. No returns while running the 16" casing. Established partial returns after getting surface casing to setting depth. Cemented w/330 sacks of Class "C" lead cement, mixed @ 13.5 ppg (Yield 1.88 cuft/sk) followed by 100 sx Class "C" tail cement mixed @ 14.8 ppg (Yield 1.35 cuft/sk). Displaced with 91 Bbls fresh water and bumped plug @ 12:45 hrs w/700 psi. No returns while cementing. Temperature log

RD 11/3/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #309164 verified by the BLM Well Information System
For EL PASO NATURAL GAS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0556SE)

Name (Printed/Typed) ANTHONY P TRINKO

Title SR. RESERVOIR ENGINEER

Signature (Electronic Submission)

Date 07/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

DAVID R GLASS
Title PETROLEUM ENGINEER

Date 10/23/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #309164 that would not fit on the form

32. Additional remarks, continued

indicated TOC @ 260'. Ran 1" pipe to TOC @ 307' (Point of refusal). Pumped 400 sx Class "C" cement with 3% CaCl₂, mixed at 14.8 ppg (Yield 1.33 cuft/sk). No cement returns. Ran 1" pipe to 92' RKB (Point of refusal) and tagged TOC.

06/23/15: Performed 2nd top job with 93 sx Class "C" with 3% CaCl₂ mixed @ 14.8 ppg (Yield 1.33 cuft/sk). Cement in place at the base of the cellar @ 0800 hrs, with 9 sx of cement circulated to surface. The 1" cementing operations were witnessed and approved by Mr. Jose Saenz of the NM BLM office: 575-361-2822. [Cement Job Report Attached]

Installed FMC 16-3/4" 5M wellhead. Nippled up the 13-5/8" BOPE. Notified Mr. Jose Saenz - (BLM) @ 19:40 hrs regarding the upcoming BOP test.

CEMENT JOB REPORT

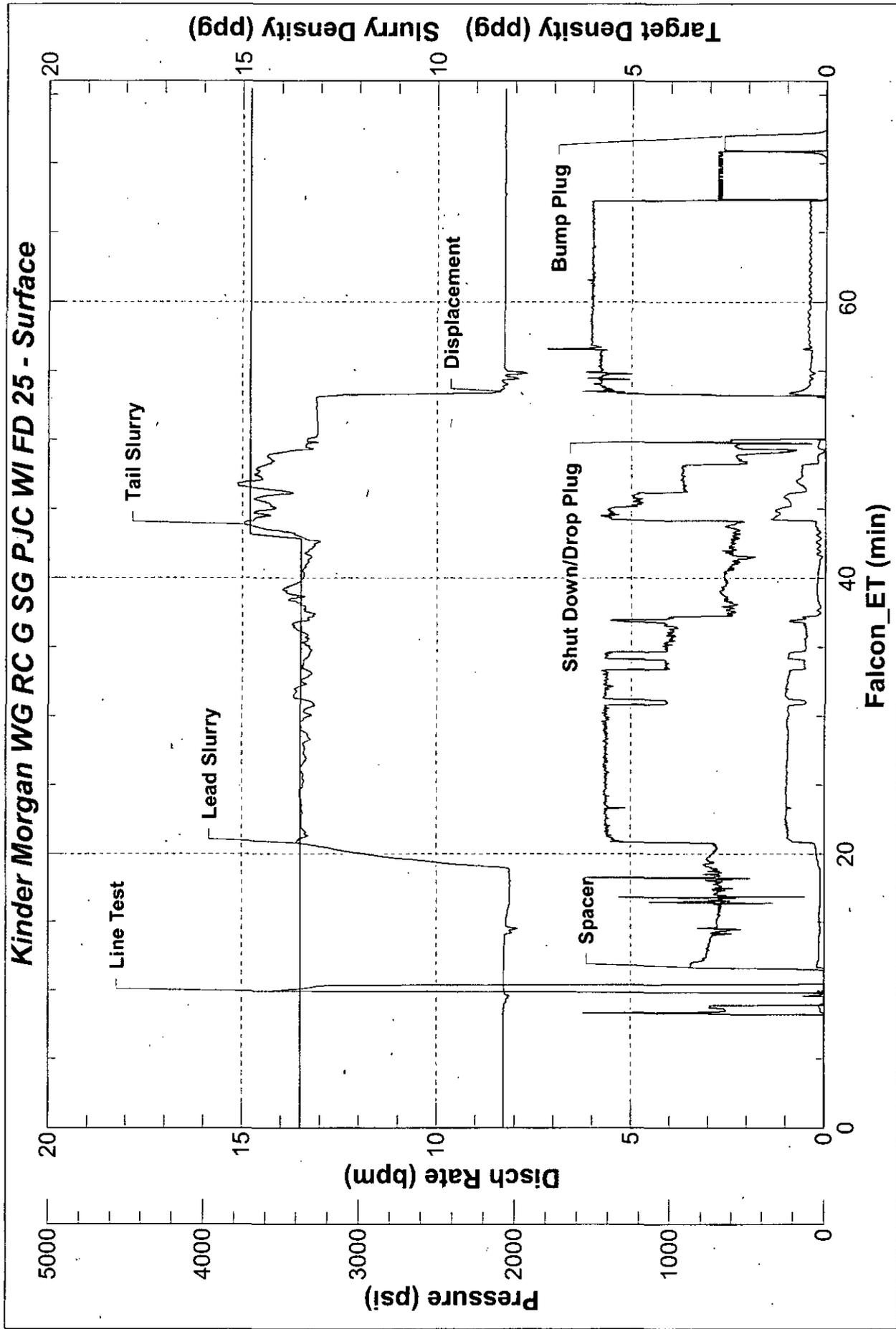


PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3500 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
22:00	0	0	0	0	0	Cement On Location	
22:50	0	0	0	0	0	Rig Tagged @ 308 ft	
23:00	0	0	0	0	0	Safety Meeting	
23:20	2200	0	3	94	CEMENT	Cement Slurry @ 14.8 lbs+3%CaCl	
23:50	0	0	0	0	0	Shut Down/Wash Up	
00:00	0	0	0	0	0	Waiting For Cement 6/23/2015	
06:00	0	0	0	0	0	Rig Tagged at 92 ft	
06:30	0	0	0	0	0	Cement On Location	
06:50	0	0	0	0	0	Safety Meeting	
07:00	900	0	3	22	CEMENT	Cement Slurry @ 14.8 lbs+3%CaCl	
07:10	0	0	0	0	0	Shut Down/Wash Up	
07:30	0	0	0	0	0	Pre Rig Down Safety Meeting	
	0	0	0	0	0	Circulated 2 bbl/9 sks of Cement to Surface	
	0	0	0	0	0	Thank You Rey and Crew	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	700	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	245	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



Baker Hughes JobMaster Program Version 4.00
Job Number: 962410231
Customer: Kinder Morgan
Well Name: WG RC G SG PJC WI FD 25





Baker Hughes JobMaster Program Version 4.00
Job Number: 962410231
Customer: Kinder Morgan
Well Name: WG RC G SG PJC WI FD 25

