				•			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for prograssis to drill of to re-oniser an abandond well. Use form 310-3 (APD) for such proposal.       NUMMON 1155         SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       1. If findian, Albeitee on The Name Biological Comment, Name and/or Not Submit In TRIPLICATE - Other Instructions on reverse side.       1. If Unit or CAAgementer, Name and/or Not Submit Instructions on reverse side.         1. Type of Well Got Well _ Got Well _ Got Well _ Other       Center: JACKE LaTHAN Well XG Comment, Name and/or Not Subscription       1. If Unit or CAAgementer, Name and/or Not Subscription         Marked Soft Revell _ Got Well _ Got		EPARTMENT OF THE II	NTERIOR			OMB N Expires:	O. 1004-0135
Control In Prince Low Performance Control Instructions of Networks stud.     Control View Control Complexed Comparison Complexed Co	Do not use thi	is form for proposals to	drill or to re	-enter an	.	NMNM01165	or Tribe Name
B Oth Well     Case Well     Description     Description       Sum of Operating     Contact:     JACKE LATHAN     9. 471 Well No.       MEWBOURNE OIL COMPANY     E-Mail: Jathan@mewbourne.com     9. 30-015-42959-00-X1       Ja. Address     Sec 19 720 A     9: Friend No. (include area code)     9. 30-015-42959-00-X1       Ja. Address     Ph: 575-393-5905     II. County or Parish, and State       HOBDS, NM 88241     II. County or Parish, and State       Location of Well     (Footage, Sec. T., R. M. or Survey Description)       Sec 18 7205 R29E Lot 1 665FNL 150FWL     22.34420 N Lat, 104.071780 W Lon       I. Location of Well     (Footage, Sec. T., R. M. or Survey Description)       Sec 18 7205 R29E Lot 1 665FNL 150FWL     22.04420 N Lat, 104.071780 W Lon       I. Late of Intent     Actidize     Deepen       Production (Statr/Resume)     Water Shut-Off       B Subsequent Report     Change Plans     Production (Statr/Resume)       G Subsequent Report     Change Plans     Plang and Abandon     Temporarity Abandon       I Describe Proposed or Completed Operation Celefully state all performed feeting, including reclimation harvess ad anonas.     Media file string 10 days       1 Describe Proposed or Completed Operation Celefully state all performed feeting including reclimation harvess ad anonas.     Media file string 10 days       1 Describe Proposed or Completed Operation Celefully state all performed feetin	SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.
2. Nume of Operator         Context:         JACKIE LATHAN         9. API WIN No.           30-015-42989-00-X1         30-015-42989-00-X1           30-015-42989-00-X1         30-015-42989-00-X1           30-015-42989-00-X1         30-015-42989-00-X1           30-015-42989-00-X1         Nume No. (include area code)           PO BDX. Start         R.M. or Survey Descriptions           30-015-42989-00-X1         RUSSELL           1. Location of Well (Footage: San, T. R. M. or Survey Descriptions)         11. County or Parish, and State           Sec 18 7205 R28E Lot 1 665FNL 150FWL         EDDY COUNTY, NM           32.244420 N Lat, 104.071780 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         TYPE OF ACTION         Q Well Integrity           Inclusion of Intent         Alter Casing         Fracture Treat         Reclamation           I Casing Repair         New Construction         Recomplete         Of ther           I Cannet Diricition         Plug Back         Well Integrity         Of ther           I Casing Repair         New Construction         Recomplete         Of ther           I Casing Repair         New Construction         Recomplete         Of ther           I Casing Repair         New Construction         Recomplet	t. Type of Well	ner	· · · · ·	<u> </u>			
P O BOX 5270 (HOBBS, IMW 88241       Ph: 575-393-5905       RUSSELL         1: Location of Well (Froage, Sec. T. R. M. or Survey Description) Sec 18 720S R29E Lot 1 865FNL 150FWL 32.344420 Nat. 104.0171780W Los 22.344420 Nat. 104.0171780W LOS       II. County or Parish, and State EDDY COUNTY, NM         2: CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         I Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         I Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         I Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Bronporarily Abandon         I becrine Proposed or Completed Operation (Starty Resume)       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         1 becrine Proposed or Completed Operation: Starting destinate datating due of my proposed and approximate duration thereof.       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         1 becrine Proposed or Completed Operation: Starting became intervel. a 100 set 110 set 100 set 10	2. Name of Operator	Contact:					)0-X1
Sec 18 T2OS R29E Lot 1 665FNL 150FWL 32 344420 N Lat, 104.071780 W Lon       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Water Shar-Off         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shar-Off         Subsequent Report       Casing Repair       Decepen       Production (Start/Resume)       Water Shar-Off         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Abandon       Well Integrity         0       Decribe Proposed or Completed Operation (Clearly state all perintern details, including estimated starting date of any proposed work and approximate duration thereof.       Decribe Proposed or Completed Integrity of the operation estimism and measure and three vertical depths of a band be filed any after all requirements, including retaination, have been completed, and the operator has determined that has its is rank of final impections. If the operation estimism a mating have been completed, and the operator has determined that has all string of final impections. The operation estimism a mating pressure action of the proposed of Complexed, and the operator has determined that has all string of final impections. The operation estimism a mating pressure action of the proposed of the proposed of the proposed of the operator has determined that has all string of final impections. The operator has determined when the operator has determined that has all string of final impections. The operator has determined when the operator has determined that has all string of the operator has determined the all be all the filed only after all requintenses. Including reclamation, have been co					)		Exploratory
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Other Disposed         Image: Subsequent Report       Change Plaps       Plug and Abandon       Temporality Abandon       Other         Image: Subsequent Report       Change Plaps       Plug and Abandon       Temporality Abandon       Other         Image: Subsequent Report       Change Plaps       Plug and Abandon       Temporality Abandon       Other         Image: Subsequent Report       Convert to Injection       Plug Back       Water Toingood at the deeperation clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         If the proposal is to deepen directionally state all pertinent details, including restarting date of any proposed work and approximate duration duration and the operator in state is a nulliple completion of the involve operations. If the operation results is a nulliple completion of the involve operations. If the operation results is an utiple completion of the involve operation. If the operation results is a nulliple completion of the involve operation. If the operation results is an utiple completion of the involve operation. If the operation results is an utiple completion of the involve operation. If the operation results and utiple completion of the involve operation. If the operation results is anulliple code completion of the involve ope	Sec 18 T20S R29E Lot 1 665	FNL 150FWL				•	
Notice of Intent     Acidize     Deepen     Production (Start/Resume)     Water Shut-Off     Alter Casing     Practure Treat     Reclamation     Well Integrity     Casing Repair     New Construction     Recomplete     Convert to Injection     Convert to Injection     Convert to Injection     Plug and Abandon     Punporarily Abandon     Convert to Injection     Convert to Injection     Convert to Injection     Plug Back     Other     Deepen     Convert to Injection     Convert to Injection     Plug Back     Convert to Injection     Convert to Injection     Convert to Injection     Convert to Injection     Plug Back     Deepen     Convert to Injection     Convert     Convert Injection	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	ENATURE OF N	NOTICE, RE	PORT, OR OTHE	RDATA
Notice of Intent       After Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Dilling Operation         Subsequent Report       Change Plans       Plug and Abandon       Recomplete       Dilling Operation         Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Subsequent Report       Convert to Injection       or flow infl Bufflahr       Required subsequent reports shall be field winit an and Injec completion or recompleted in a new interval, a Form 31604 shall be field winit an and Injec completion or recompletion in a new interval, a Form 31604 shall be field winit an additive subset field on yater and requirements, including reclamation, Madditives.         Mixed Q 15 B 344* hole Q 9188*. Ren 1968* of 7* 26# P110 LT&C & BT&C csg. Cemented with 700 sks       NM OIL CONSERVATION         Mixed Q 15 Add PL Plug down Q 9: 30 PM OYZ6115. Stown real till pressure Q 2864# Q 3 BPM.       Net Conserver Quent Additives.         9:45 A.M. 07/2815. Itseted csg to 1500# for 30 min, held OK. Drilled out with 6 1/8" bit.       NM OIL CONSERVATION <td>TYPE OF SUBMISSION</td> <td></td> <td></td> <td>TYPE OF</td> <td>F ACTION</td> <td></td> <td></td>	TYPE OF SUBMISSION			TYPE OF	F ACTION		
a) Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boon dunder which the work will be performed or provide the Boon Ko. on file will BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Third handbomment Notices shall be filed once testing has been completed. Third handbomment Notices shall be filed once testing has been completed. So the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. So the operation results in a multiple completion or recompletion with 700 sks Lite Class C (60:40:0) winddfitives. Mixed @ 12.0 #/g wi2.35 yd. Tail wi/400 sks Class H winddfitives. Mixed @ 15.6#g wi1.18 yd. Plug down @ 9:30 PM 07/26/15. Slow rate lift pressure 2864# @ 3 BPM. Tested csg to 7500#. Ran temp survi indicating TOC @ 770". Tested BOPE & Annular to 1500#. At 9:45 A.M. 07/28/15, tested csg to 1500# for 30 min, held OK. Drilled out with 6 1/8" bit. Chart & schematic attached. Temp survey attached. Bond on file: NM1693 nationwide & NMB000919 Winter Source Committed to AFMSS for processing by JENMFER SANCHEZ on 10/23/2015 (16JAS0611SE) Name (Primed/Typed) JACKIE LATHAN Signature (Electronic Submission) Date 08/13/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 10/23/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE DAVID R CLASS proved By MCCEPTED THIS SPACE FOR FEDERAL OR STATE OFFICE USE DAVID R CLASS Tube Perroved By Date 10/23/2015 Date 10/	Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Frae □ Nev	cture Treat v Construction	□ Reclamat	tion ete	
Tested csg to 7500#. Ran temp surv indicating TOC @ 770'. Tested BOPE & Annular to 1500#. At 9:45 A.M. 07/28/15, tested csg to 1500# for 30 min, held OK. Drilled out with 6 1/8" bit. Chart & schematic attached. Temp survey attached. Bond on file: NM1693 nationwide & NMB000919 4. I hereby certify that the foregoing is true and correct. Electronic Submission #312696 verified by the BLM Well Information System For MEWB0URE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNFER SANCHEZ on 10/23/2015 (16JAS06118E) Name (Printed/Typed) JACKIE LATHAN Signature (Electronic Submission) Date 08/13/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE DAVID R GLASS TitlePETROLEUM ENGINEER DATIVE DATE OFFICE USE DAVID R GLASS TitlePETROLEUM ENGINEER DATIVE Date 10/23/2 Mate 10/23/2 Date 10/23/2	If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi 07/26/15 TD 8 3/4" hole @ 91 Lite Class C (60:40:0) w/additi Mixed @ 15 6#/a w/1 18 vd P	alty or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection:) 68'. Ran 9168' of 7" 26# F ves. Mixed @ 12.0 #/g w/ hug down @ 9:30 PM 07/	give subsurface the Bond No. o sults in a multip ed only after all P110 LT&C 8 /2.35 yd. Tail 26/15. Slow i	locations and measu n file with BLM/BIA le completion or reco requirements, includ BT&C csg. Cem w/400 sks Class rate lift pressure (	nented with 76 H w/additive	tical depths of all pertir sequent reports shall be w interval, a Form 316 have been completed, 00 sks 3. BPM	ent markers and zones. filed within 30 days 0-4 shall be filed once
Temp survey attached.       OCT 3 0 2015         Bond on file: NM1693 nationwide & NMB000919       Image: NM1693 nationwide & NMB000919       Image: NM1693 nationwide & NMB000919         4. I hereby certify that the foregoing is true and correct.       Electronic Submission #312696 verified by the BLM Well Information System For MEWB0URNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNFER SANCHEZ on 10/23/2015 (16JAS0611SE)       RECEIVED         Name (Printed/Typed)       JACKIE LATHAN       Title       AUTHORIZED REPRESENTATIVE         Signature       (Electronic Submission)       Date       08/13/2015         DAVID R GLASS TitlePETROLEUM ENGINEER         ACCEPTED         Name (Privated if the day attached. Approval of this notice does not warrant or thy that the applicant holds legal or equitable tile to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       DAVID R GLASS         Name (entitle the applicant to conduct operations thereon.       Office Carlsbad       Office Carlsbad         Office Larlsbad         Image: It is used to the stable of the stable of the stable tile to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.         Office Carlsbad         Office Carlsbad	9:45 A.M. 07/28/15, tested cso	np surv indicating TOC @ g to 1500# for 30 min, held	) 770'. Teste d OK. Drilled	d BOPE & Annul I out with 6 1/8" k	lār to 1500#. pit. , <b>N</b>	NON CONSE	RVATION TRICT
Bond on file: NM1693 nationwide & NMB000919  With the foregoing is true and correct. Electronic Submission #312696 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0611SE) Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/13/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE DAVID R GLASS Title/PETROLEUM ENGINEER Date 10/23/2 de 10/23/2 de 10/23/2 de 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							
4. I hereby certify that the foregoing is true and correct. Electronic Submission #312696 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0611SE)         Name (Printed/Typed)       JACKIE LATHAN         Signature       (Electronic Submission)         Date       08/13/2015         DATE OFFICE USE         DAVID R GLASS Title PETROLEUM ENGINEER         Date       10/23/2         DAVID R GLASS Title PETROLEUM ENGINEER         Date 10/23/2         Office Carlsbad         Office Carlsbad         Date 10/23/2	Bond on file: NM1693 nationw	ide & NMB000919			- oord		
Signature       (Electronic Submission)       Date       08/13/2015         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       ACCEPTED       DAVID R GLASS TitlePETROLEUM ENGINEER       Date       10/23/2         nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       Office Carlsbad         Is 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Comm	#Electronic Submission For MEWBOUF hitted to AFMSS for proces	RNE OIL COM	d by the BLM Wel PANY, sent to the IFER SANCHEZ o	e Carlsbad on 10/23/2015 (	16JAS0611SE)	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         DAVID R GLASS TitlePETROLEUM ENGINEER         Date 10/23/2         Office Carlsbad         Inditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       Office Carlsbad         Image: Im	Name(Printed/Typed) JACKIE Li	ATHAN		Title AUTHO	RIZED REPP	RESENTATIVE	·····
ACCEPTED DAVID R GLASS TitlePETROLEUM ENGINEER Date 10/23/2 nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Carlsbad le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic S		·				<u></u>
Approved By ACCEPIED TitlePETROLEUM ENGINEER Date 10/23/2 nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Carlsbad le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		THIS SPACE FC	DR FEDERA	1		E	<u></u>
tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Carlsbad le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Approved By ACCEPT	ED				ER	Date 10/23/201
	ertify that the applicant holds legal or equ	itable title to those rights in the		Office Carlsbac	đ		
					willfully to mak	e to any department or	agency of the United

\*\* BLM REVISED \*\*

•

•

•

-

and the second	5 . En 1 4 4 2
NAN WELDING SERVICES, INC.	
NA	• •
	٠
Company Mew Bourne Date 7-27-15	* 
Lease Scott wather 2nd 7ed. 2H County Eddy N.M.	<u> </u>
Drilling Contractor Atterson Plug & Drill Pipe Size 11. (-22/327	
Accumulator Pressure: 3100 Manifold Pressure: 1450 Annular Pressure: 13	00
Accumulator Function Test - OO&GO#2	<b></b> *
To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)	
	من المدامة وم المعالي
• Make sure all rams and annular are open and if applicable HCR is closed.	
• Ensure accumulator is pumped up to working pressure! (Shut off all pumps)	
1. Open HCR Valve. (If applicable)	
2. Close annular.	
3. Close all pipe rams.	
4. Open one set of the pipe rams to simulate closing the blind ram.	
5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater syst	
<ul> <li>6. Record remaining pressure <u>1400</u> psi. Test Fails if pressure is lower than required.</li> <li>a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 &amp; 3000 psi system.}</li> </ul>	- مۇ
<ul> <li>a. {950 psi for a 1500 psi system}</li> <li>b. {1200 psi for a 2000 &amp; 5000 psi system}</li> <li>7. If annular is closed, open it at this time and close HCR.</li> </ul>	
7. If amutal is closed, open it at this time and close new.	
To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)	
• Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:	
a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}	
a. Toto partor a 1500 par system i b. (1100 partor 2000 and 5000 par system)	- *
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure	e)
2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to	
3. Record pressure drop/000 psi. Test fails if pressure drops below minimum.	
• Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system}	
	· · · ·
o Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)	
• Isolate the accumulator bottles or spherical from the pumps & manifold.	
<ul> <li>Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.</li> </ul>	. * 、
1. Open the HCR valve, (if applicable)	
2. Close annular	. V .
3. With pumps only, time how long it takes to regain the required manifold pressure.	
4. Record elapsed time 1:31. Test fails if it takes over 2 minutes.	™, <b>\$</b>
• a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system)	i i i i i i i i i i i i i i i i i i i

ŝ

٠.

٠.

.

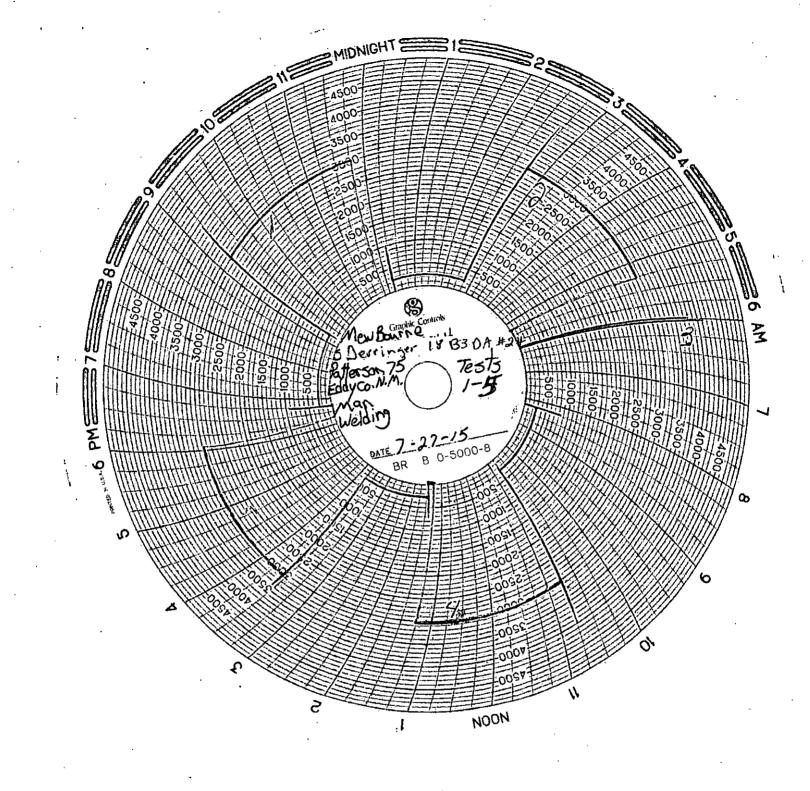
ï

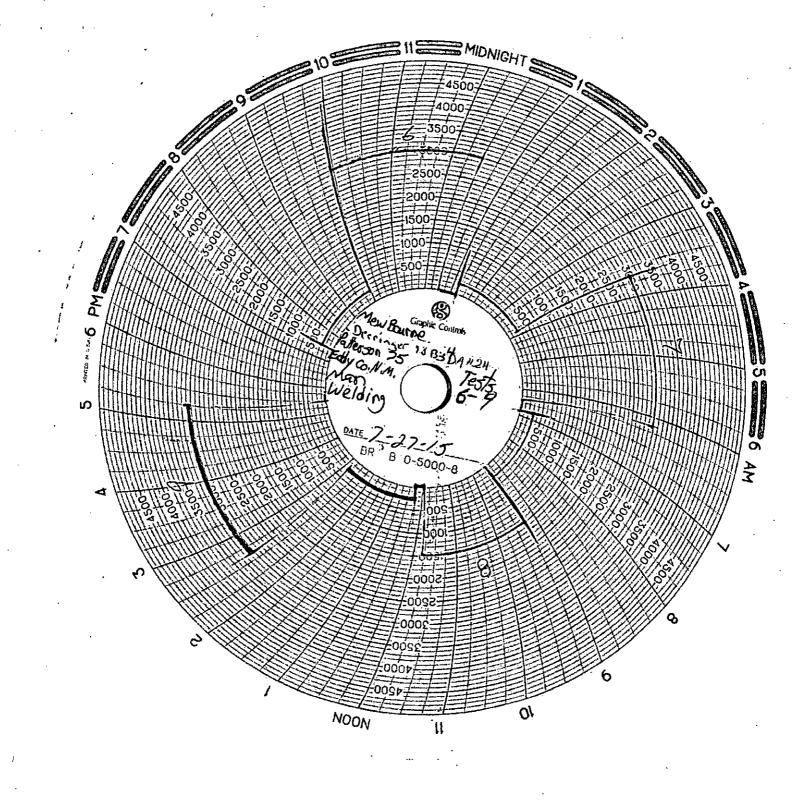
14 Sec. 1

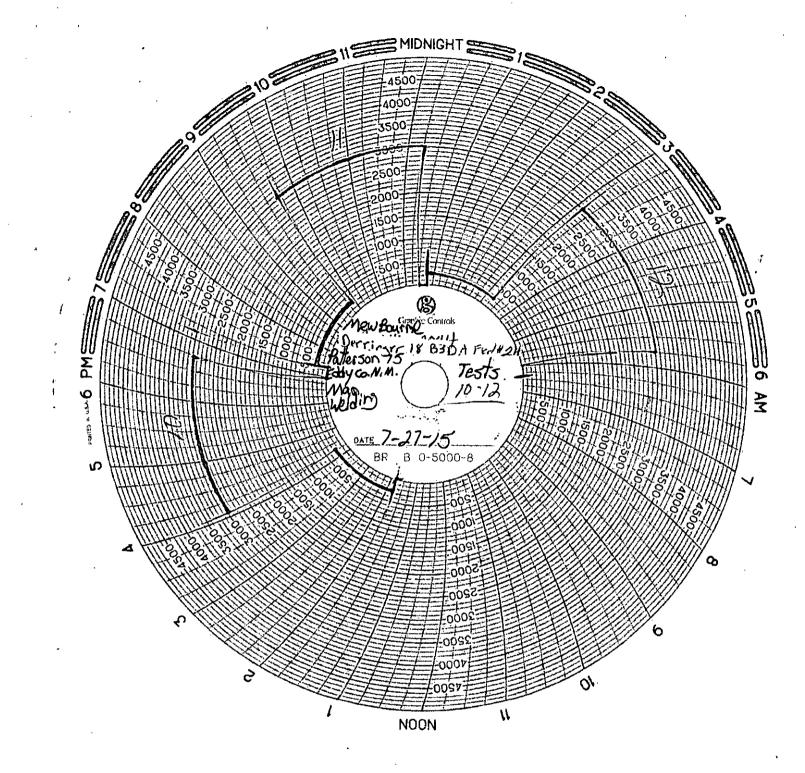
4

1

WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS WELDING SERVICES of Pg: Lovington, NM • 575-398-4540 MEWROWNE 501076 2Date: Company -Derni 76150 rilling Contractor: Lease: William Plug Size &Type: 1 Drill Pipe Size Tes Required BOP: 2000 Installed BOP: 5000 \*Appropriate Casing Valve Must Be Open During BOP Test \* Check Valve Must Be Open/Disabled To Test Kill Line Valves \* đ #26 Dari Hac Valve #19 ....... #2 Stand Pipe Valve Kelly/ #24 Annular #15 Тор ð 500 Drive ð Blind 11 #23 #22 TIW Rams #12 18OP Valve #3 #17 #18 A, De E Alind Rams #13 1 #88 UCO Manual ud Gauge IBOP Pump Valve 1 T Valve Pump Valve Ba #16 . #21 #20 h #8 #11 #10 **#7** #25 Pipe Rams #14 Œ Super Choke Chart # Casing REMARKS TEST ( ITEMS TESTED TEST LENGTH LOW PSI HIGH PSI 250 3000 Tru nk 250  $\frac{3}{2}$ Λk 1 Bum to J bled mPressural to 3000 4 50 പ AA A O2 50 NK Nk 10/ 2 NK 5 ラミウ 21 7 R 250 ぐっつ n ٤ Q 101 0 10 <u>7880</u> フ・イル 101 12 7000  $\sim 1$ 13 2.00 3 10/10 2000 250 10/ ----nk 2000 17 ົ SD ۰.

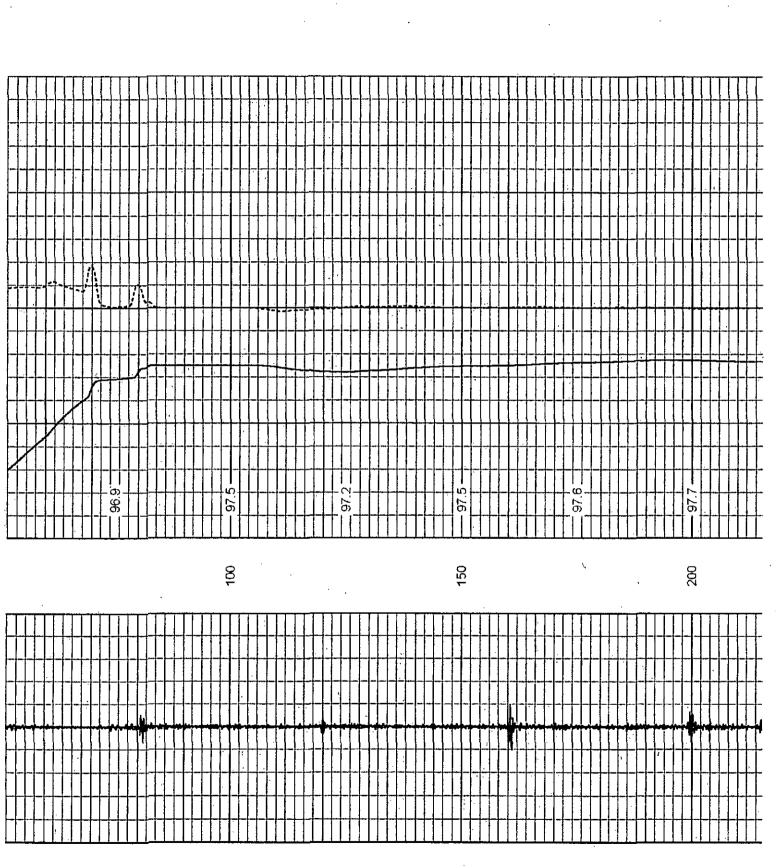




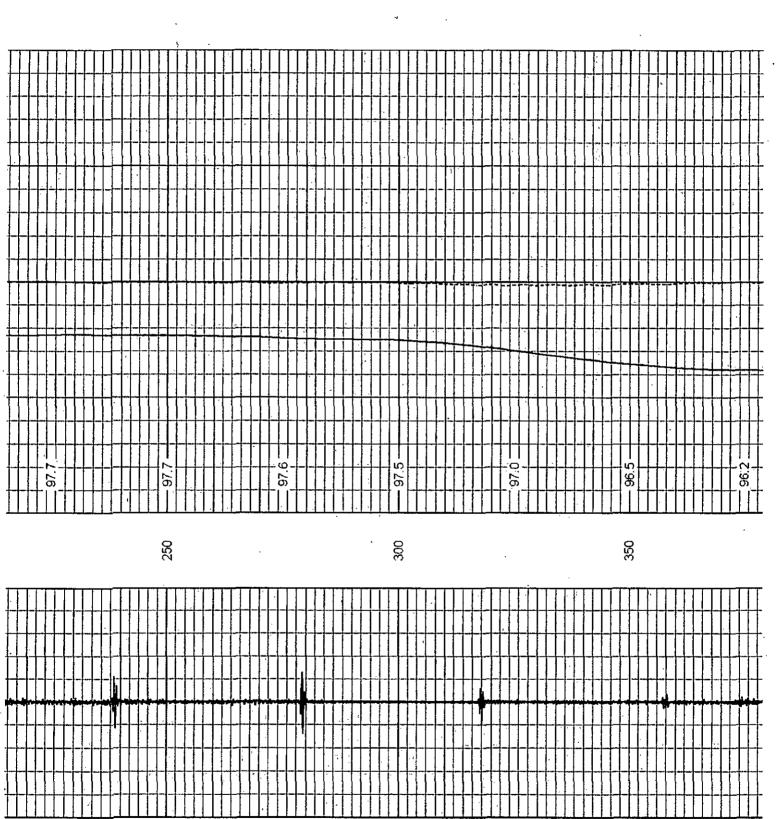


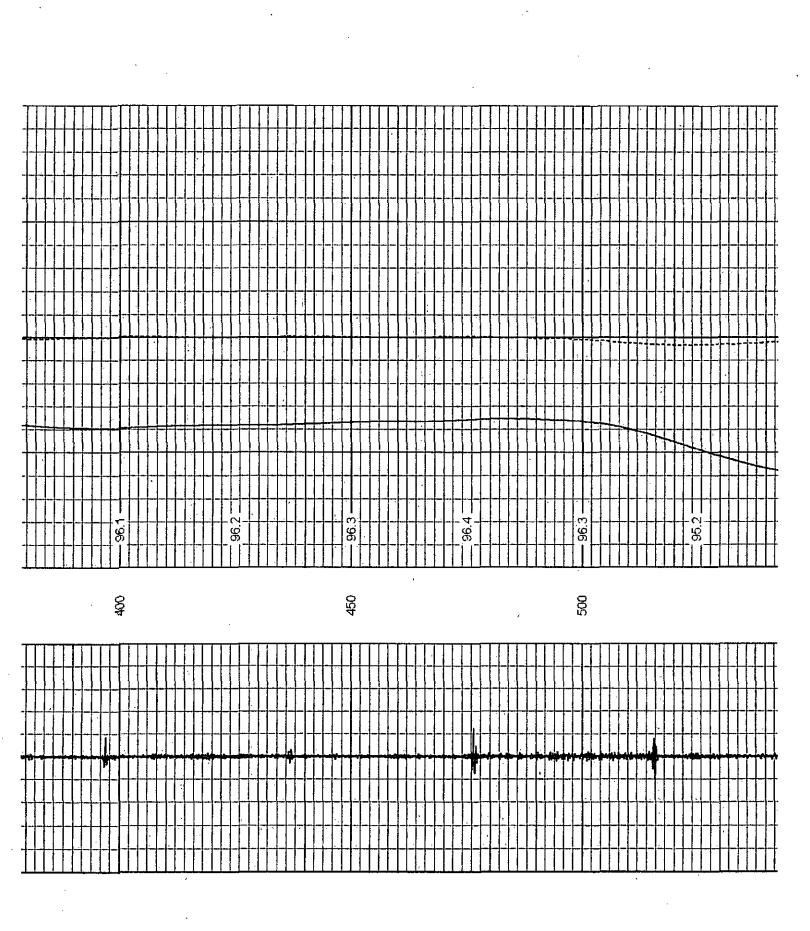
		Surv	ey₌	•			<u>.</u>		<pre>All interretations are an interretation from a data in a data and uncounter and uncounter the and and and and an an</pre>
	L.	Compan	y Me	wbourne				· · · · · · · · · · · · · · · · · · ·	
	I.	Well		ringer 1	8 B3DA	Federal #2H	4	۰.	
,	al#2	Field							
	Mewbourne Derringer 18 B3DA Federal #2H Eddy County Texas	l	در م	hu Courr	17	Stata	Toyor		
	B3DA	County Location		dy Count		State 30-015-42969	Texas		
	er 18: ounty	LUCATION			<u>Α</u> ΓΙ <u></u> πι	30-010-42808		Other Service	5
	Mewbourne Derringer 18 Eddy County Texas								
		Domestic and D	SEC	TWP	R	<u>GE</u>	······································	Elevation	
	Company Well Field County State	Permanent Da Log Measured		Surf	ace	Elevation		K.B. 22 D.F. G.L.	
	Date State	Drilling Measu	red From	9164 7-27-15	1		<u> </u>	G.L.	
	Run Number	· · · · · · · · · · · · · · · · · · ·		1					
	Depth Driller Depth Logger	········		9164	·		_	<u></u>	
	Bottom Logged Intervi Top Log Interval	al							
	Open Hole Size			7'		·····			
	Type Fluid Density / Viscosity	- <u>-</u>	_	H2O H2O			·	·····	
	Max. Recorded Temp.			99.61					
	Estimated Cement To Time Well Ready	<u>)</u>		92.16 7 Hours			_		
	Time Logger on Botto	n	-					·····	
	Equipment Number		·	Q-07-02 Eddy County				·····	
	Recorded By		Cu	rtis Bingema	an	· · · · · · · · · · · · · · · · · · ·			
	Witnessed By Bo	rehole Record	<u>  J</u> E	ames Benso		Tubing	Record	<u> </u>	-
•		lit From	n	То	Size	Weight	From	To	
			-						
	<u> </u>				······································		· · · · · · · · · · · · · · · · · · ·		<pre>&lt;&lt; Fold Here &gt;&gt;&gt; internations are </pre>
	Casing Record	Size		Wg	/Ft	Тор		Bottom	
	Surface String Prot. String	13 3/8		120				· · · ·	
	Production String					······································		······································	
	Liner				·{	<u> </u>			- `  #
	· ·		,				• • · · ·		<u> </u>
				,					
								•	

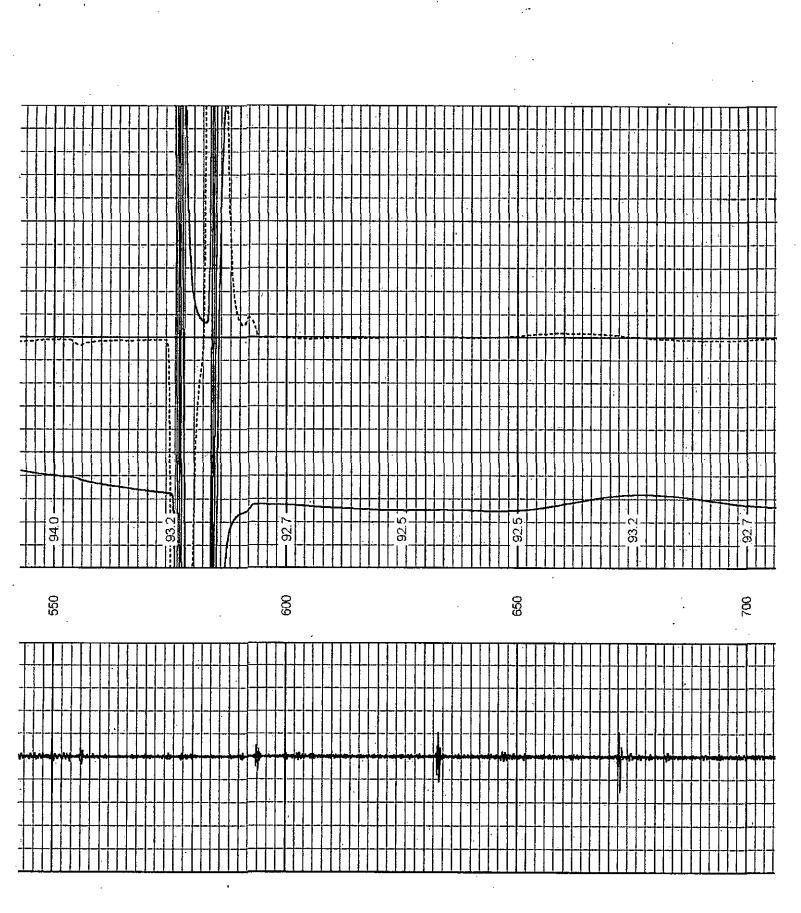
		· · ·				10	2				
	• .										
	, ,			v		TEMP (degF)	DTMP (degF)				
						TEM	DTM				
ts		· .			hole Loggi						
Comments					derringer 18 b3da.db pass1 temp Mon Jul 27 05:34:03 2015 by Log PIP Casedhole Loggi Depth in Feet scaled 1:240			TEMP (degF)	D.		
			·	•	15 by Log 240	-10	-7	Ë Đ		∞ 	
					b3da.db 05:34:03 20 et scaled 1:	-5	ľ		>		
	•				derringer 18 b3da.db pass1 temp Mon Jul 27 05:34:03 Depth in Feet scaled						
						ccL					
	•				Database File: Dataset Pathname: Presentation Format: Dataset Creation: Charted by:			· ·			

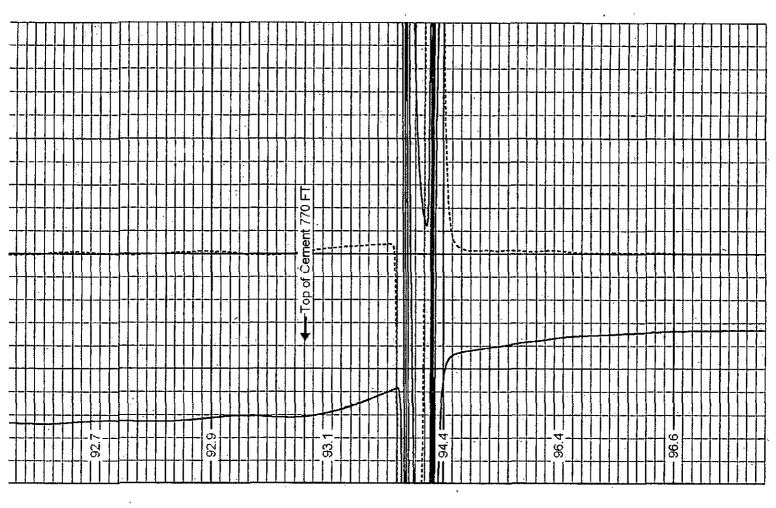


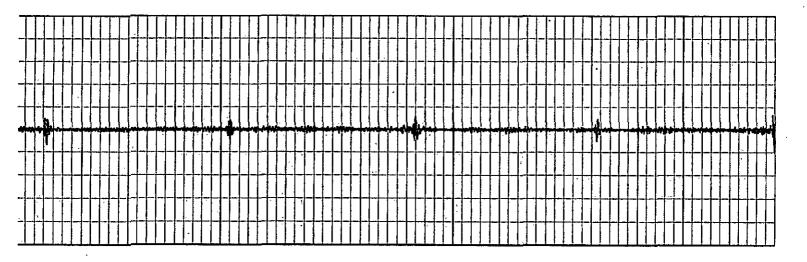
.

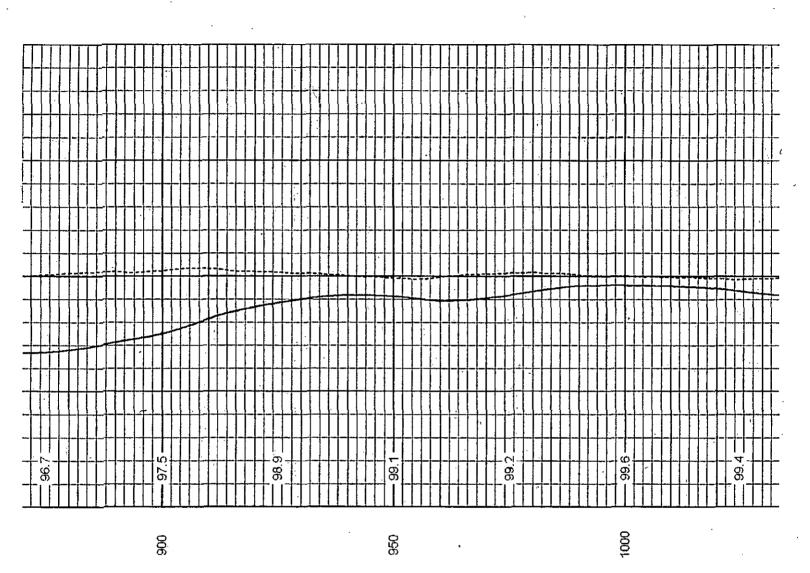


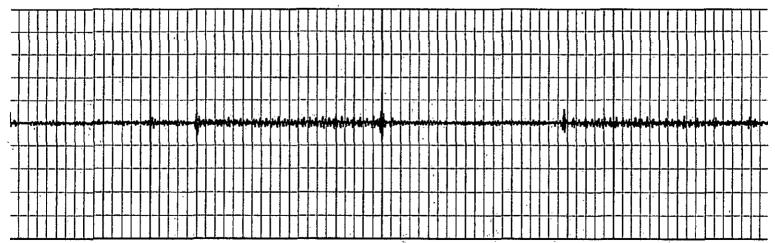






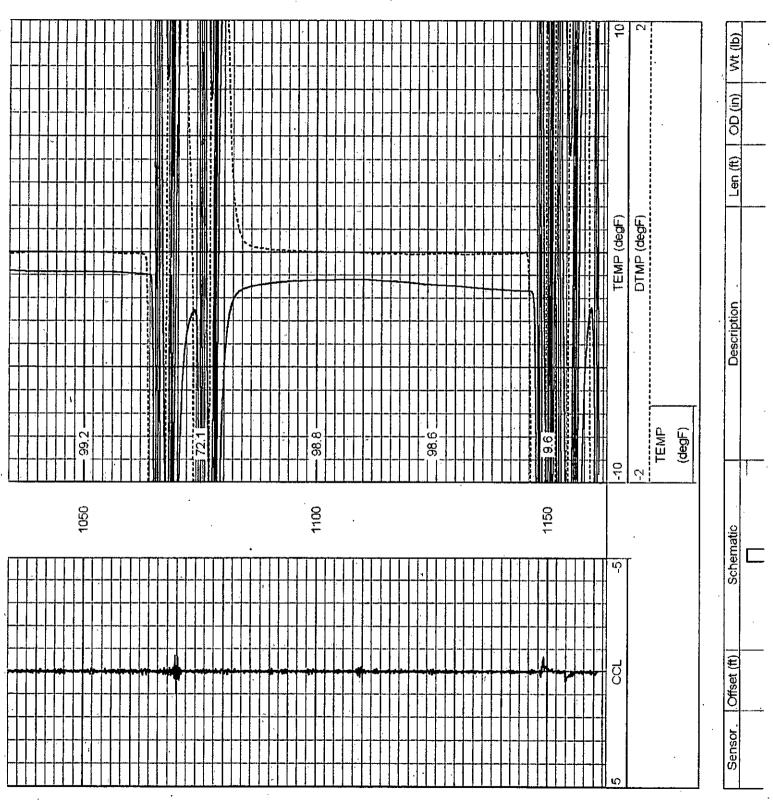






•

ł



· .									
,	•		· · · · · · · · · · · · · · · · · · ·		•				
	20.00		10.00	30.00					
	1.69		1.69	1.38					
`.	3.00	·	1.00	1.25					
			CCL-SDSCCL (SDSDEMO) CCL For Testing	TEMP-1.375TEMP (SDSDEMO)		5.25 ft 60.00 lb 1.69 in			
				. <u></u>	Dataset:	Total Length: Total Weight: O.D.		<b>/</b>	
	<u> </u>			·					·
	3.25		1.75		0.08				• .
					ТЕМР		1		

.

-