Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

Artesia

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FORM APPRO	VFD
TORM ALLKO	YLD
OMB NO. 1004	-0135
Evnirge: Inly 31	2016

Expires: July	31
Lease Serial No.	
NIN AN IN ACCOUNT	

· R	UREAU OF LAND MANA	GEMI	FNT	•	Expires.	July 31, 2010
SUNDRY Do not use th	5. Lease Serial No. NMNM22207					
abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instru	ctions	on reverse side.		7. If Unit or CA/Agre 890009562	ement, Name and/or No.
1. Type of Well	INJECTION				8. Well Name and No. WI FEDERAL 26	
Oil Well Gas Well Otl 2. Name of Operator	Contact:	ANTH	HONY P TRINKO		9. API Well No.	
EL PASO NATURAL GAS CO	DMPANY E-Mail: anthony_t				30-015-42684-0	
3a. Address		3b. 1 Ph:	Phone No. (include area code) 719-520-4557		 Field and Pool, or WASHINGTON 	Exploratory RANCH
COLORADO SPRINGS, CO		<u> </u>				10:
4. Location of Well (Footage, Sec., 7		n)			11. County or Parish,	•
Sec 34 T25S R24E SENE 02	75FSL 2199FEL				EDDY COUNTY	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) T	O IND	ICATE NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	•		TYPE OF	ACTION		
	☐ Acidize		☐ Deepen	☐ Product	ion (Start/Resume)	□ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing		☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair		■ New Construction	☐ Recomp	olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans		□ Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection		☐ Plug Back	☐ Water I	Pisposal	·
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for f BLM Bond No. on File: 400JF	rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fi- inal inspection.)	e the Bo esults in	nd No. on file with BLM/BIA a multiple completion or reco	. Required sul mpletion in a r	osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once
07/26/15: TD'd 9-7/8" product		Pan o	non holo log quito		NM OIL C	ONSERVATION
07/27/15: Ran and set 7" 26#	_			DVÖ	ARTES	IA DISTRICT
	, ,		•		0CT	3 0 2015
Cemented 1st stage w/40 Bbl: 12.6 PPG (Yield=2.0 cu.ft./sk)	, followed by 393 sx (92	Bbls.)	Class "C" POZ mixed @	14.2 PPG	o (d)	
(Yield=1.31 cu.ft./sk). Displace Bumped plug at 00:12 Hours (ed @ 7 BPM with 160 Bl (Central) w/2.025 PSI. R	ols. 2% elease	KCl substitute and 110 oressure and floats he	Bbls. of mu ld. Opened	d. IDV REC	CEIVED
tool with 560 PSI. Circulated	50 Bbls. cement off the to	op of th	ne DV tool.			2/
					Accepted for	igeocrati N
14. I hereby certify that the foregoing is	Electronic Submission #		6 verified by the BLM Wel			
Comn	For EL PASO NA hitted to AFMSS for proces	TURAL ssing b	. GAS COMPANY, sent to by JENNIFER SANCHEZ o	the Carlsba n 10/23/2015	d (16JAS0613SE)	
Name (Printed/Typed) ANTHON	Y P TRINKO		Title SR. RES	SERVOIR E	NGINEER	
Signature (Efectronic S			Date 08/17/20			
	THIS SPACE FO	OR FE	EDERAL OR STATE (SE	
_Approved_By_ACCEPT	<u>ED </u>		DAVID R G TitlePETROLE		ER	Date 10/23/2015
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in th			1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #312846 that would not fit on the form

32. Additional remarks, continued

BLM notification given @ 0640 Hours (Central) to Mr. Jim Hughes (575-361-2822) of intention to run the 7" production casing. BLM notified @ 1610 Hours (Central) of intent to cement first stage, and 0155 Hours (Central) to cement second stage.

07/28/15: Cemented 2nd stage w/610 sx (218 Bbls.) Class "C" POZ mixed @ 12.6 PPG (Yield=2.0 cu.ft/sk) followed by 200 sx (47 Bbls.) Class "C" POZ mixed @ 14.8 PPG (Yield=1.33 cu.ft./sk). Displaced @ 7 BPM w/127 Bbls. 2% KCl. Bumped Plug @ 0750 HRS (Central) w/ 1,050 PSI. Increased pressure to 2,550 PSI and closed DV tool. Released pressure and confirmed DV closed. Circulated 168 sx (60 Bbls.)clean cement to Pit.

07/28/15: Released rig @ 1800 HRS (Central).

08/15/15: Perforated the following Morrow Sand intervals @ 6 SPF: 6,757'-6,763', 6,814'-6,828', 6,866'-6,876', 6,893'-6,903', 6,904'-6,914'

CEMENT JOB REPORT



CUSTOMER	KINDER	MOF	RGAN ENERGY	/PA		DATE 28-	UL-15	F.R. # 1:	2381012	21		SEF	RV. SUPV	Matthe	w R Valen	zuela			
LEASE & WELL NAME						LOCATION COUNTY-PARISH-BLOCK													
WG RC G SG PJC 'WI' FD #26 - API 3001542684000					4000		10CATION 340-25S-24E							Eddy New Mexico					
DISTRICT Hobbs			•			DRILLING (OR RIG #					PE OF JOS Long String						
SIZE 8	TYPE O	F P	LUGS	-	LIST-	CSG-HARDV	ARE	MECH	IANICA	L BARRIE	RS	MD	TVD	HANGE	R TYPES	ME	D TVD		
CUSTOMER S	SUPPLIE	DP	LUGS 7"	Stop (Collar, 7	in ,											. -		
				Guide	Shoe,	Cement Nos	e, 7 in									'	`		
				<u> </u>				; , , , , ,	·	- ≫e Pl	HYSIC	AL SL	URRY PR	OPERTI	ES * ?- `	p-\	कुर्य र 🖰		
MATERIALS FURNISHED BY BJ						LAB	SACI OF CEME		SLURRY WGT PPG	SLURRY YLD FT		WATER PUM GPS TIME HR:MI		Ē E	3bl RRY	Bbi MIX WATER			
MUD CLEAN	H .							1 .	0	8.34		1		0 00:00	<u> </u>	40			
35/65/6C+.5%		%S/	ALT+3#LCM1	1+.125#	#CF+.0	05#S 529 4		520	12.6		2	10.5			185	130.46			
50/50/2C+.4%							78391		393	14.2		1.31	5.5			92	52.48		
H2O WITH C				/(1	0	8.34		1		0 00:00	 -	160	J2.40		
MUD	O/A!								0	8.8		1		0 00:00	_	110			
H2O									0	8.34	-	1		0 00:00		20			
35/65/6C+.5%	%FI 52+ 4	5%9	MS+5%SALT	F+3#I C	:M1+ 1	25# 5294	78375		310	12.6	·	2	10.5			218	154.17		
C+.005#SF	OI LUZY.	J /0C	1110 V /00/AL I	·	21V11 * . 12		78362	 -	200	14.8		1.33	6.3			47	29.90		
H2O WITH C	LAYCAR	E				1		 	0	8.34		1.33	0.0	0 00:00		127	29.30		
	***		1400			Availabl	e Displ. Flui	!		Вы					<u> </u>	$\overline{}$			
Available Mix			1400		вы	. Availabl			1400		•		10	TAL	ا	999	367.02		
SIZE	HOLE % EXCE		DEPTH	+ ID		OD WGT	TBG-CS	YPE	MD	TVD	GRAD	F	COLLAR DEPTHS '				STAGE		
9.875	0		7108	6.2		7	26 CSG		7099			SHOE FLOAT 7099 7051.84			3311				
	10T 010				_	<u>'</u>	TODOLL			<u> </u>	111			1.*					
L	ASI CAS	SING	ì	-	i	PKR-CMT RE	: 1-BK PL-L	INER 1	PERF	. DEPTH	1 "	TOP	CONN	1. "	WELL	LUID			
ID OD W	AST CAS	SING TYP				PKR-CMT RE BRAND & TY		DEPTH	PERF	DEPTH BTM_	SI		CONN THREAD	<u> </u>	WELL F	LUID	WGT		
		TYP								BTM_		ZE_		TYPE		1	WGT 8.8		
ID OD W	40 CSC	TYP	E MD		14 ¹ NO	BRAND & TY	PE	DEPTH	ΤΩ <u>Ρ</u> 0	BTM_		ZE_ 7 8	THREAD 3 RND	TYPE	R BASED	MU	8.8 MIX		
ID OD W 10. 10.75	40 CSC	TYP	E MD	14 10 PL. FLI	14 ¹ NO	BRAND & TY PACKER CAL. P	PE CAL.	DEPTH 0	ΤΩ <u>Ρ</u> 0	<u>B</u> TM_ 0 MA	X TBG	ZE_ 7 8	THREAD B RND	TYPE WATER	R BASED	MU	8.8		
ID OD W 10. 10.75 DISPL. VOE	40 CSC	TYP G	E MD 101 DISI TYPE O WITH CLA	14 10 PL. FLI	14 ¹ NO UID WG1	BRAND & TY PACKER CAL. P	PE CAL.	DEPTH 0	P. MAX	<u>B</u> TM_ 0 MA	X TBG	ZE_ 7 8 PSI	THREAD B RND	TYPE WATER	R BASED	MU FR/	8.8 MIX WATER		
ID OD W 10. 10.75 DISPL. VOE VOLUME	40 CSC	TYP G	E MD 101 DISI TYPE O WITH CLA	14 10 PL. FLI	14 ¹ NO UID WG1	BRAND, & TY PACKER CAL. P	PE SI CAL.I	MAX PSI O	P. MAX	BTM_0	X TBG	ZE_ 7 8 PSI	THREAD B RND or RA	TYPE WATER MAX CSC TED	R BASED PSI Operator	MU FR/	MIX WATER		
ID OD W 10. 10.75 DISPL. VOE VOLUME	40 CSC LUME UOM BBLS	TYP 3	E MD 101 DISI TYPE O WITH CLA	PL. FLU YCAR	JID WG1	BRAND, & TY PACKER CAL. P r. BUMP P 34 14 8.8	SI CAL I	MAX PSI O REV. S	P. MAX	BTM_0	X TBG	ZE_ 7 8 PSI	THREAD B RND or RA	TYPE WATER MAX CSC TED	R BASED PSI Operator	MU FR/	MIX WATER		
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DISPL. VOE VOLUME 270 EXPLANATION	40 CSC LUME UOM BBLS	H20 MU	E MD 101 DISI TYPE O WITH CLA D SETTING TO	PL. FLI YCAR DOL, RI	D 14 NO UID WG1 8	BRAND, & TYPACKER CAL. P CAL. P . BUMP P .34 14 8.8 G CSG, ETC.	SI CAL I	DEPTH 0 O NAX PSI 0 SEV. S	P. MAX	BTM_0	X TBG	ZE_ 7 8 PSI perate	THREAD B RND or RA 0	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
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DISPL. VOE VOLUME 270 EXPLANATION	40 CSC LUME UOM BBLS	H20 MU BLE	E MD 101 DISI TYPE O WITH CLA D SETTING TO PRESSUR	PL. FLU YCAR DOL, RI	D 14 NO UID WG1 8 UNNING	BRAND, & TYPACKER CAL. P CAL. P . BUMP P .34 14 8.8 G CSG, ETC. IL Bbi. FLUID PUMPED	SI CAL I	DEPTH O MAX PSI O REV. S O CEMENTIN SAFE TEST CIRCU 7/27/15 YARD	G: TY MEE LINES LATING	ETING: BJ	X TBG D O O CREW	PSI perato	THREAD RND RND RAA O EXPLANA CO. REP	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
ID OD W 10. 10.75 DISPL. VOE VOLUME 270 EXPLANATION TIME HR:MIN. 12:30 15:00	40 CSC LUME UOM BBLS	H20 MU BLE	E MD 101 DISI TYPE O WITH CLA D SETTING TO PRESSURI RE - PSI ANNULUS	PL. FLU YCAR DOL, RI	JID WG1 8. JINNING E DETA	BRAND, & TYPACKER CAL. P CAL. P . BUMP P .34 14 8.8 G CSG, ETC. IL Bbi. FLUID PUMPED 0 0	PE SI CAL. I	DEPTH O MAX PSI O REV. S O CEMENTIN SAFE TEST CIRCU 7/27/15 YARD	G: TY MEE LINES LATING DISTR	ETING: BJ 6 G WELL -	X TBG D O O O CREW 500 P	PSI perato	THREAD RND RND RAA O EXPLANA CO. REP	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
DISPL. VOE VOLUME 270 EXPLANATION TIME HR:MIN. 12:30 15:00 17:08	40 CSC LUME UOM BBLS	H20 MU BLE	E MD 101 DISI TYPE O WITH CLA D SETTING TO PRESSUR RE - PSI ANNULUS 0 0 0	PL. FLU YCAR DOL, RI	UNNING DETA TE O O O	BRAND, & TYPACKER CAL. P CAL. P GAL. P CAL. P	PE SI CAL. I LUG TO 100 PRIOR TO TYPE 0 0 0	DEPTH O MAX PSI O REV. S O CEMENTIN SAFET CIRCU 7/27/15 YARD LEAVE ARRIV	G: FIME CONTROL G: G: G: G: G: G: G: G: G: G	ETING: BJ 63 WELL RICT OCATION	CREWS	ZE 7 7 7 7 7 7 7 7 7	THREAD 3 RND or RA 0 EXPLANA CO. REP	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
DISPL. VOE VOLUME 270 EXPLANATION TIME HR:MIN. 12:30 15:00 17:08 17:15	40 CSC LUME UOM BBLS	H20 MU BLE	E MD 101 DIS TYPE O WITH CLA' D SETTING TO PRESSUR RE - PSI ANNULUS 0 0 0 0	PL. FLU YCAR DOL, RI	UNNING DETA TE PM 0 0 0 0	BRAND & TYPACKER CAL. P	PE SI CAL. I	DEPTH O MAX PSI O REV. S O CEMENTIN SAFET CIRCU 7/27/15 YARD LEAVE ARRIVI TEST H	G: FIME DISTR E ON L 1/20- CH	ETING: BJ 63 WELL OCATION HLORIDES	CREW CREW	ZE 7 1 7 1 7 1 7 1 7 1 7 1 7 7	THREAD 3 RND or RA 0 EXPLANA CO. REP	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
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TIME HR:MIN. 12:30 15:00 17:08 17:15 17:20 18:00 19:00 20:23	40 CSC LUME UOM BBLS N: TROU	H20 MU BLE	E MD DISI TYPE O WITH CLA D SETTING TO PRESSUR ANNULUS 0 0 0 0 0 0 0 0 0 0 0 0 0	PL. FLU YCAR DOL, RI	JINNING BETA TE O O O O O O O O O O O O O	BRAND, & TYPACKER CAL. P	PE SI CAL. I LUG TO 1000 PRIOR TO 1 TYPE 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEPTH O MAX PSI O REV. S O CEMENTIN SAFE TEST CIRCU 7/27/15 YARD LEAVE ARRIVI TEST H SPOT RIG UF CASING PRE JO RIG UF	G: FY MEE LINES LATING FON LO FRUCK P MEET G ON B DB MEE P FLOO	ETING: BJ 6 G WELL OCATION HLORIDES SONTO L TING- AFTE	CREW 500 P RIG	ZE 7 1 7 1 7 1 7 1 7 1 7 1 7 7	THREAD 3 RND 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MAX CSG TED 7240	R BASED PSI Operator	MU FR/	MIX WATER		
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TIME HR:MIN. 12:30 17:08 17:15 17:20 18:00 19:00 20:10 20:23 21:07 21:20	VGT 40 CSC LUME UOM BBLS N: TROUI PRE PIPE	H20 MU BLE SSU O O O O O O O O O	E MD DIS TYPE O WITH CLA D SETTING TO PRESSUR RE - PSI ANNULUS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PL. FLU YCAR DOL, RI	14 NO 14 NO 15 NO 16 NO 17 NO 18 NO	BRAND. 8. TY PACKER CAL. P	PE SI CAL. I LUG TO 100 PRIOR TO 100 PRIOR TO 100 0 0 0 0 0 0 0 H2O MUD CLE	DEPTH O MAX PSI O REV. S O CEMENTIN SAFE TEST CIRCU 7/27/15 YARD LEAVE ARRIVI TEST H SPOT RIG UF CASING PRE JO RIG UF LINE TI A MUD C	G: FY MEE LINES LATING DISTR CON LO FRUCK MEET GON B DB MEE FLOO EST LEAN S	ETING: BJ 6 G WELL OCATION HLORIDES S ONTO L TING- AFTE	CREW 500 P RIG	ZE T T I T T T T T T T T T T T T T T T T	THREAD 3 RND OF RA 0 EXPLAN/ CO. REP BJ CIRCULA	TYPE WATER WATER TO THE WATER T	R BASED G PSI Operator 5410	MU FRA	MIX WATER		
ID OD W 10 10.75 DISPL. VOE VOLUME 270 EXPLANATION TIME HR:MIN. 12:30 15:00 17:08 17:15 17:20 18:00 19:00 20:10 20:23 21:07	VGT 40 CSC LUME UOM BBLS N: TROUI	H20 MU SSU O O O O O O O O O	E MD DIS TYPE O WITH CLA D SETTING TO PRESSUR RE - PSI ANNULUS 0 0 0 0 0 0 0 0 0 0 0 0 0	PL. FLU YCAR DOL, RI	14 NO 14 NO 15 NO 16 NO 17 NO 18 NO	BRAND, & TY PACKER CAL. P	PE SI CAL. I LUG TO 1000 PRIOR TO 1 TYPE 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEPTH O MAX PSI O REV. S O CEMENTIN SAFE TEST CIRCU 7/27/15 YARD LEAVE ARRIVI TEST H SPOT RIG UF CASINI PRE JO RIG UF LINE TI A MUD C 1ST ST	G: FY MEE LATING DISTR CON LE P. MAD GO. PSI GO. P	ETING: BJ 6 G WELL - COCATION HLORIDES S ONTO L TING- AFTE	CREW CREW O O O O O O O O O O O O O	PSI Perato PSI PSI PERATO PSI PERATO PSI PSI PSI PSI PSI PSI PSI PSI PSI PS	THREAD 3 RND 6 RA 0 RA 0 RA 0 RA 0 REP BJ 00 CIRCULA CGRULA CGRUL	TYPE WATER WATER MAX CSG TED 7240 ATION ATING WAS CI	R BASED PSI Operator 5410	MU FRA	MIX WATER		

CEMENT JOB REPORT

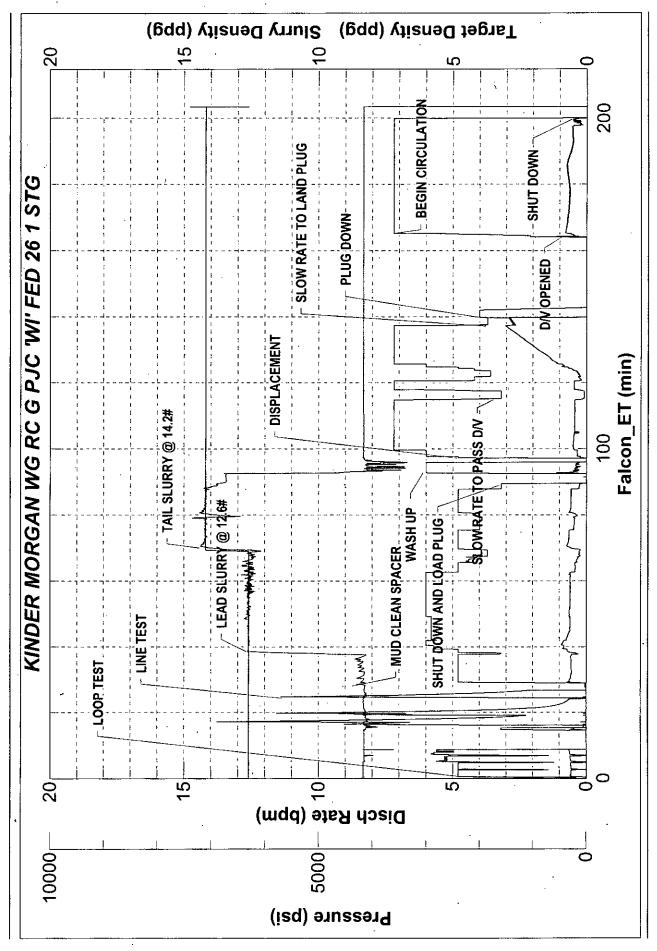


	٠.	PRESSUR	E/RATE DETA	AIL ,	en	EXPLANATION					
TIME PRESSURE - PSI			RATE	Bbl. FLUID	FLUID	SAFETY MEETING: BJ CREW X CO. REP. X					
HR:MIN.	PIPE ANNULUS BPM PUMPED			PUMPED	TYPE	TEST LINES 6500 PSI					
						CIRCULATING WELL - RIG X BJ					
22:24	0_	0	0	0	0	SHUT DOWN AND WASH UP TO THE PIT					
22:26	0	. 0	0	0	0	LOAD PLUG INTO HEAD					
22:29	228	0	7	120	H2O	DISPLACEMENT WITH CLAYCARE- WELL WAS CIRCULATING					
22:47	45	0	3	10	H2O	SLOW RATE TO PASS D/V- WELL WAS CIRCULATING					
22:49	425	0	7	40	H2O	RATE BACK UP TO 7 BPM- WELL WAS CIRCULATING					
22:57	1509	0	7	85	MUD	DISPLACEMENT WITH MUD- WELL WAS CIRCULATING					
23:09	1388	0	3.5	· 10	MUD	SLOW RATE TO LAND PLUG- WELL WAS CIRCULATING					
23:12	2038	0	0	0	0	PLUG DOWN					
23:15	2026	0	0	· 0	0	CHECK FLOAT-FLOAT HELD- 2 BBLS BACK					
23:18	0	0	. 0	0	0	DROP BOMB					
23:36	0	0	2	1	MUD	BEGIN TO OPEN TOOL					
	560					TOOL OPENED @ 560 PSI					
23:37	382	0	7	220	MUD	CIRCULATE CMT OFF THE TOOL					
						7/28/15					
00:12	0	0	0	0	0	SHUT DOWN					
00:20	0	0	0	0	0	SWITCHTORIG					
					· Van .	CIRCULATED 50 BBLS // 141 SACKS OFF THE TOOL					
05:05	0	0	. 0	0	0	PRE JOB MEETING					
05:15	0	0	0	0	0	SWITCH TO BAKER					
05:20	5120	0	.5	.5	H2O	LINE TEST					
05:22	400	0	5	, 20	H2O	FRESHWATER SPACER- WELL WAS CIRCULATING					
05:26	257	0	5	218	СМТ	2ND STG LEAD SLURRY @ 12.6 PPG- WELL WAS CIRCULATING					
06:12	270	0	5	47	CMT	2ND STG TAIL SLURRY @ 14.8 PPG- WELL WAS CIRCULATING					
06:22	0	0	0	0	0	SHUT DOWN					
06:24	0	0	0	0	0	LOAD CLOSING PLUG					
06:26	1179	. 0	7	117	H2O	DISPLACEMENT WITH CLAYCARE- WELL WAS CIRCULATING					
06:46	1005	0	3	10	H2O	SLOW RATE TO LAND PLUG- WELL WAS CIRCULATING					
06:48	2585	0	0	0	0	PLUG DOWN					
06:50	2557	0.	0	0	0	CHECK D/V TOOL- TOOL CLOSED- 1.5 BBLS BACK					
						CIRCULATED 60 BBLS// 168 SACKS TO THE PIT					
07:20	0	0	0	. 0	0	RIG DOWN MEETING					
						THANK YOU FROM MATTHEW AND CREW					
BUMPED PLUG	PSITO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT SERVICE SUPERVISOR SIGNATURE:					
YN	2585		110	1209	0	Y NT					



Baker Hughes JobMaster Program Version 4.00

Customer: KINDER MORGAN Well Name: WG RC G SG PJC WI FED 26





Baker Hughes JobMaster Program Version 4.00 Job Number: 123810121

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