Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Scrial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th	in form for proposals to de	· · · · · · · · · · · · · · · · · · ·				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well  St Oil Well Gas Well Other					8. Well Name and No. DALE H PARKE A TR 1 36	
2. Name of Operator Contact: DANIEL JONES PREMIER OIL & GAS INCORPORATED					9. API Well No. 30-015-36928-00-X1	
3a. Address ARTESIA, NM 88210	b. Phone No. (inc Ph: 972.470.02	o. (include area code) 70.0228 10. Field and Pool, LOCO HILLS			Exploratory	
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 22 T17S R30E NENE 79 32.018562 N Lat, 103.438626				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF NO	OTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
· ·	☐ Alter Casing	sing		☐ Reclamation		■ Well Integrity
Subsequent Report      ∴	☐ Casing Repair	☐ New Construction		☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans		_		orarily Abandon	Dining Operations
	Convert to Injection Plug		g Back		Disposal proposed work and approximate duration thereof:	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit SPUD WELL @6:00 AM 7/3/2 H-40 8RD STC CSG TO 383.3 WOC.  6/23/2015 @6:00 AM, DRLD 1 W/ 280 SX CLASS "C" + 4% FDISPLACEMENT, CRIC 29 STD WELL @7:00 ON 7/10/201 3 J-55 LTC TO 6330.02'. CMT SURF OFF DVTOOL @3157. SURFACE. WOC.	andonment Notices shall be filed of inal inspection.)  015. DRLD 17-1/2" HOLE TO 34'. CMTD W/ 1302 SX CLAS  11" HOLE TO 1315. RAN 31 PF20 + 2% PFL, TAIL IN W/ 2 X TO BINS. WOC.  5. DRLD 7-7/8" HOLE TO 6: D 1ST STAGE W/ 280SX TO CMTD 2ND STAGE W/275 S	nly after all requir 0 385' @9:30 / SS "C" + 2% C JTS 8-5/8" 24: 275 SX CLASS JNED LITE, 3L	ements, including M ON 7/4/20 aCl, BUMP Pl  # J-55 8RD S "C" + 2% PF  JTS 5-1/2" 17 BM KOL SEA EM, TAILED I	g reclamati 015. RAN LUG, CII TC CSG FL, DROF 7 AL 14.3 G N W/ 100	ion, have been completed, I 9 JTS 13-3/8" 48# RC 50 SX TO BINS. TO 1310.38. CMTD PLUG, PUMP	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #3099	56 verified by t	ne BLM Well I	nformatic	on System	
Comm	For PREMIER OIL & GA itted to AFMSS for processing	by JENNIFER	SANCHEZ on	tne Caris 10/22/201	5 (16JA\$0566SE)	
Name (Printed/Typed) DANIEL JONES			VICE PRE			ECORD /
Signature (Electronic S	ubmission)	Date	07/23/201	5 AU	VERTED FUND	XLCOND
	THIS SPACE FOR	FEDERAL OI	R STATE O	FFCE	\$ <b>E OCT 2 6</b> //20	X h
Approved By		Title		D	A MAG	CEU MAR
Conditions of approval, if any, are attached. Approval of this notice does not warrecrify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.			ce		CARLSBAD / ELD G	101374F111
approximately approximately approximately	- <u>r</u>			<del></del> #		<del>//</del> -

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.