Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM A	APP:	RO	VED
OMB NO	10	K14-	0135
Expires	hilv	31	201

NMNM130329

CIVID	11(), 1()()-()
Expire.	s: July 31, 20
Lease Serial No.	

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter a	ın
abandoned well.	Use form 3160-3 (APD) for such proposa	ıls

Do not upo th					
Do not use the abandoned we	6. If	Indian, Allottee o	r Tribe Name		
SUBMIT IN TRI	7. 16	Unit or CA/Agree	ament, Name and/or No.		
Type of Well		ell Name and No. IERLYN 27-22 Fl	EDERAL 2H		
Name of Operator DEVON ENERGY PRODUCT		9. API Well No. 30-015-42386-00-X1			
3a, Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310:	. Phone No. (include area code n: 405-552-3622		10. Field and Pool, or Exploratory LOST TANK		
4. Location of Well (Footage, Sec., T		11. (County or Parish, a	and State	
Sec 34 T21S R31E NWNW 99 32.439605 N Lat, 103.772068	E	EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPOR	T, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (St	tart/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report ∴	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily A		
	Convert to Injection	☐ Plug Back	☐ Water Disposa	al	·
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi 3/15/15-5/19/15. MIRU WL & I guns. Perf Delaware, 8855'-18 2,343 bbls 7.5% HCI Acid, 2,3 BOP, DO plugs. CHC, FWB. F	k will be performed or provide the I operations. If the operation results andonment Notices shall be filed on nal inspection.) PT. TIH & ran CBL, found TO 1092', total 1560 holes. Frac'd 33,000#.100 Mesh, 3,317,000	Bond No. on file with BLM/BI/ in a multiple completion or rec- ally after all requirements, included C @ 215'. TIH w/pump the I 8855'-18092' in 33 stage O# Ottawa Sand 40/70. N	A. Required subsequer ompletion in a new into ding reclamation, have prough frac plug ar es. Frac totals D frac, MIRU PU,	n reports shall be ferval, a Form 3160 been completed, a	filed within 30 days 1-4 shall be filed once and the operator has
TOC 50 Chris Walt	rith w/215 jts 2-7/8" L-80 tbg,	e-111-P Po andle ab	Hash. (bout ce	Contents	CONSERVATION RTESIA DISTRICT ICT 3 0 2015
14. I hereby certify that the foregoing is	Electronic Submission #3099	75 verified by the BLM We RODUCTION CO LP, sent	II Information Syste	·m⁄	RECEIVED
Comm	itted to AFMSS for processing	by JENNIFER SANCHEZ	n 10/22/2015 (16JA	(S0567SE)	
Name (Printed/Typed) MEGAN N	MORAVEC	Title REGUL	ATORY ANALYS	7	(·)
Signature . (Electronic S	ubmission)	Date 07/23/2		D FOR R	CØRD /
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE VSE		7 7
_Approved By	Approval of this notice does not v	Title varrant or ect lease	BU/EAU OF	LAND MANAGE AD FILLD OFFICE	MENT MENT
which would entitle the applicant to condu	ct operations thereon.	Office	/		
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a crime	for any person knowingly and	willfully to make to an	ny department or a	gency of the Uhited