## Form 3160-5 (August 2007)

## NMOCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No..

SUNDRY NOTICES AND REPORTS ON WELLS	
o not use this form for proposals to drill or to re-enter an	
and and wall. Her form 2460 2 (ADD) for evel and and	

	HAMMANITALIA
5.	If Indian, Allottee or Tribe Name
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	erse side.	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. DELAWARE RANCH 13 B2DA FED COM 1F			
Name of Operator     MEWBOURNE OIL COMPAN	HAN		9. API Well No. 30-015-43185-00-X1				
3a. Address P O BOX 5270 HOBBS, NM 88241  3b. Phone No Ph: 575-39		. (include area code) 3-5905	10. Field a RED E	10. Field and Pool, or Exploratory RED BLUFF			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 14 T26S R28E NENE 66	0FNL 185FEL		EDDY	COUNTY, N	М		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT, O	R OTHER D	ATA		
TYPE OF SUBMISSION		/ TYPE OF ACTION					
C Notice of Intent	☐ Acidize ☐ Dee	pen [	Production (Start/R	.esume) 🗀	Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing ☐ Frac	ture Treat	] Reclamation		Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New	Construction [	Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug	and Abandon	Temporarily Abanc	lon D	Drilling Operations		
	Convert to Injection Plug	Back	_ · ·				
determined that the site is ready for final inspection.)  07/19/15 TD well @ 13270. Ran 13270' of 4 1/2" 13.5# P110 LT&C csg. Cemented with 300 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2 #/g w/2.96 yd. Released dart. Displaced w/135 bbls FW. Plug down @ 12:30 A.M. 07/11/15. Pressured up to 4900# to expand liner hanger. Displaced 7" csg w/205 bbls FW. Circ 38 sks of cmt off of liner top to the pit. Pulled 60k# & pushed 50k# to set liner hanger. Tested liner top to 1500# for 30 mins, held OK. Released from liner. TOP of liner @ 7692'.							
07/12/15 Released rig @ 3:15 A.M.				RECEIVED			
Bond on file: NM1693 nationw		Septed for reco	ora  4/15				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #309392 verifie For MEWBOURNE OIL COM nitted to AFMSS for processing by JENN	PANY, sent to the Ca	arlsbad	2SE)			
Name (Printed/Typed) JACKIE L	, , ,		ZED REPRESENTA	•			
	·						
Signature (Electronic S	Submission)	Date 07/16/2015	5				
	THIS SPACE FOR FEDERA	L OR STATE OF	FICE USE				
Approved By ACCEPT	DAVID R GLA <sub>Title</sub> PETROLEUM	A ENIONIEEE		Date 10/23/2015			
	d. Approval of this notice does not warrant or nitable title to those rights in the subject lease act operations thereon.	Office Carlsbad	•				
	U.S.C. Section 1212, make it a crime for any pestatements or representations as to any matter w		Ifully to make to any de	partment or agen	cy of the United		