	UNITED STATES	NTERIOR INIVIO		ORM APPROVED MB NO. 1004-0135 (pires: July 31, 2010	
SUNDR	BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS		1a 5. Lease Serial	5. Lease Serial No. NMNM94651	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, All	6. If Indian, Allottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA	/Agreement, Name and/or N	
I. Type of Well				8. Well Name and No. CEDAR CANYON 28 FEDERAL 7H	
2. Name of Operator OXY USA INCORPORATE	Contact: D E-Mail: janalyn_me	JANA MENDIOLA endiola@oxy.com	9. API Well No 30-015-43		
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521		3b. Phone No. (include area code Ph: 432-685-5936 Fx: 432-685-5742	e) 10. Field and Po PIERCE C	ool, or Exploratory ROSSING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip			11. County or P	arish, and State	
Sec 28 T24S R29E NESE 1760FSL 240FEL		EDDY COUNTY, NM		UNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	🖸 Acidize	• 🗖 Deepen	Production (Start/Resun	ne) 🔲 Water Shut-O	
—	Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🔀 Other Drilling Operatio	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Dinning Operation	
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