Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MO

FORM.	APP	RO	VED
OMB N	Ö. 1	004	0135
Expires	hilv	11	2010

SUNDRY NOTICES AND REPORTS ON WELLES 12

5. Lease Serial No. NMNM112273

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MOSSY FEDERAL 1H		
Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-42735-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No Ph: 575-74	le)	10. Field and Pool, or Exploratory PARKWAY-BONE SPRING			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 12 T20S R29E NENE 0990FNL 550FEL 32.593751 N Lat, 104.029285 W Lon					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
■ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
☐ Alter Casing Subsequent Report Garing Pennin		☐ Fracture Treat		☐ Reclama	•	■ Well Integrity	
	☐ Casing Repair	☐ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back		☐ Tempora ☐ Water D	arily Abandon		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 2/4/15 to 2/21/15 MIRU. Pres formation. Circulate clean. To test. Perforate 13274-13475' 3/9/15 to 3/11/15 Perforate Be acid; frac w/6750767# sand & 3/19/15 to 3/21/15 Drilled out 4/10/15 Set 2 7/8" 6.5# J-55 the 4/11/15 Began flowing back &	sandonment Notices shall be file nal inspection.) sure test to 9500#. Good est to 9500#. Good test. (36). one Spring 9062-13173' (95647121 gal fluid. all frac plugs & CBP @ 130 og @ 7842'. Placed well at testing. Date of 1st prod	d only after all red test. Drill ou Set CBP @ 1 504). Acdz 96 3575'. Circula on pump.	equirements, inclust cmt, FC, FS 3575'. Test to 062-13475' w/8 ate clean.	ding reclamation & 5' new 8545#. Good	NM OIL ART 2% 0 (4) 7 15 16 17 17 18 18 18 18 18 18 18 18	CONSERVATION TESIA DISTRICT CT 3 0 2015 RECEIVED	
14. I hereby certify that the foregoing is Comm	Electronic Submission #3	PERATING LL	C. sent to the C	Carlsbad /	/* X		
Name (Printed/Typed) STORMI	· ·			WERFPIF		ŔDI/	
Signature (Electronic S	ubmission)		Date 06/17/2	2015		h/	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE 2 4/CIA	//VI/	
Approved By			Title		LAND MANAGEMEN	T Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct which would entitle the applicant to conduct the applicant to conduct the applicant to conduct the second s	table title to those rights in the		Office	MAKESE	AD MELD OFFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c	rime for any per	son knowingly an	willfully to mak	ke to any department or a	gency of the United	

Additional data for EC transaction #305307 that would not fit on the form

32. Additional remarks, continued

5/27/15 POOH w/tbg. Set 2 7/8" 6.5# J-55 tbg @ 8586' & pkr @ 7784'. Installed gas-lift system.