	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT A rtesia				FORM APPROVED OMB NO. 1004-0135 Evidence for the 21-2010		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease NM	Expires: July 31, 2010 5. Lease Serial No. NMLC029435B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Inc	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Un	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other,				8. Well Name and No. NFE FEDERAL COM 54H			
2. Name of Operator APACHE CORPORATION	EMILY FOLLIS lis@apachecorp.com			9. API Well No. 30-015-42909-00-X1			
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705			de area code))1	10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				II. County or Parish, and State			
Sec 6 T17S R31E Lot 1 420FNL 1025FEL 32.869508 N Lat, 103.903353 W Lon				EDDY COUNTY, NM			
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NO	DTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION		ACTION					
Notice of Intent	Acidize	🗋 Acidize 📋 Deepen		Production (Start.	Resume)	U Water Shut-Off	
	Alter Casing	g Fracture Treat		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	ising Repair Di New Construction		Recomplete		🛚 Other	
Final Abandonment Notice	Change Plans	. 📋 Plug and A	bandon	Temporarily Aba	ndon	Production Start-up	
	Convert to Injectior			U Water Disposal			
following completion of the involve testing has been completed. Final <i>i</i> determined that the site is ready for	Abandonment Notices shall be f final inspection.)	iled only after all require	letion or recom nents, including	pletion in a new interva creclamation, have bee	l, a Form 3160-4 n completed, and	I shall be filed once I the operator has	
APACHE COMPLETED THE							
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/04/15 UNLOAD FOUR AG	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS	SG, LOG -RUN CN		,	l conse i _{rtesia} dist OCT 3 0 2		
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/04/15 UNLOAD FOUR AG 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647'	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO)	SG, LOG -RUN CN P TO FRAC AT LA RMATION	ER DATE 0	, 8/06/15	KIESIK DISI	015	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/04/15 UNLOAD FOUR AC 08/06 - 08/07/15 ELITE FRA	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO)	SG, LOG -RUN CN P TO FRAC AT LA RMATION	ER DATE 0	, 8/06/15	OCT 302	015	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 1 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 4,6372,6637,6952,7216,7	SG, LOG -RUN CN P TO FRAC AT LA RMATION	ER DATE 0	, 8/06/15	RECEIVI	015 ED	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/04/15 UNLOAD FOUR A0 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 4,6372,6637,6952,7216,7 is true and correct. Electronic Submission <i>i</i> For APACH	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833	ER DATE 0 1 (11 STAGE e BLM Well In ent to the Ca	B/06/15	RECEIVE	015 ED Ind for vecord	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/04/15 UNLOAD FOUR AC 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800	CUT, WELL HD, TEST C L @ 4730' S, POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 44,6372,6637,6952,7216,7 is true and correct. Electronic Submission f For APACH mitted to AFMSS for proce	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833	ER DATE 0 1 (11 STAGE e BLM Well In ent to the Can ANCHEZ on	B/06/15 ES)	RECEIVI ACCORN	DI5 ED Id for record	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800 14. I hereby certify that the foregoing Com Name (<i>Printed/Typed</i>) EMILY F	CUT, WELL HD, TEST C L @ 4730' S, POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 44,6372,6637,6952,7216,7 is true and correct. Electronic Submission i For APACH mitted to AFMSS for proce OLLIS	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833 4316927 verified by th Ssing by JENNIFER S Title	ER DATE 0 1 (11 STAGE e BLM Well In ent to the Can ANCHEZ on REGULAT	B/06/15 ES) Information System Isbad 10/23/2015 (16.)ASG 10/23/2015 (16.)ASG	RECEIVI ACCORN	DI5 ED Id for record	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800	CUT, WELL HD, TEST C L @ 4730' S, POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 44,6372,6637,6952,7216,7 is true and correct. Electronic Submission i For APACH mitted to AFMSS for proce OLLIS	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833 4316927 verified by th IE CORPORATION, s ssing by JENNIFER S Title Date	ER DATE 0 1 (11 STAGE e BLM Well li ent to the Car ANCHEZ on REGULAT 09/18/201	B/06/15 ES) Information System Isbad 10/23/2015 (16 JASC 10/23/2015 (16 JASC 10/23/2015 (16 JASC 10/23/2015 (16 JASC	RECEIVI ACCORN	DI5 ED Id for record	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800 14. I hereby certify that the foregoing Com Name (<i>Printed/Typed</i>) EMILY F	CUT, WELL HD, TEST C L @ 4730' S, POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 44,6372,6637,6952,7216,7 is true and correct. Electronic Submission i For APACH mitted to AFMSS for proce OLLIS	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833 4316927 verified by th Ssing by JENNIFER S Title	ER DATE 0 1 (11 STAGE e BLM Well li ent to the Car ANCHEZ on REGULAT 09/18/201	B/06/15 ES) formation System 1sbad 10/23/2015 (16 JAS0 0/23/2015 (16 JAS0)	RECEIVE RECEIVE ACCORN (200 FOR REC 2 2 2 2 2	DI5 ED Id for record	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800 14. Thereby certify that the foregoing Com Name (<i>Printed/Typed</i>) EMILY F Signature (Electronic	CUT, WELL HD, TEST C L @ 4730' , POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 44,6372,6637,6952,7216,7 is true and correct. Electronic Submission i For APACH mitted to AFMSS for proce OLLIS Submission) THIS SPACE File	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833 316927 verified by th E CORPORATION, s ssing by JENNIFER S Title Date OR FEDERAL OF	ER DATE 0 1 (11 STAGE e BLM Well li ent to the Car ANCHEZ on REGULAT 09/18/201	B/06/15 ES) Information System Isbad 10/23/2015 (16 JASC 10/23/2015 (16 JASC 10/23/2015 (16 JASC 10/23/2015 (16 JASC	RECEIVE ACCOMENT FOR RECEIVE	DI5 ED Id for record	
07/08/15 ANCHORS, FINAL 07/10/15 MIRU,DO DV TOO 07/13/15 MILL DEBRIS SUB 07/18/15 NU FRAC STACK I 08/04/15 UNLOAD FOUR AC 08/06 - 08/07/15 ELITE FRA FRAC 5563-8595' (TD 8647' PACKERS@ 5563,5831,610 TOTAL SAND #2087,800 I4. I hereby certify that the foregoing Com Name (<i>Printed/Typed</i>) EMILY F Signature (Electronic	CUT, WELL HD, TEST C L @ 4730' S, POH & LD PREP ACID TANKS, PRE CID TRUCKS C UPPER BLINEBRY FO) 4,6372,6637,6952,7216,7 is true and correct. Electronic Submission i For APACH mitted to AFMSS for proce OLLIS : Submission) THIS SPACE File ed. Approval of this notice doe quitable title to those rights in the fuct operations thereon.	SG, LOG -RUN CN P TO FRAC AT LA RMATION 475,7787,8057,833 316927 verified by th E CORPORATION, s ssing by JENNIFER S Title Date OR FEDERAL OF s not warrant or te subject lease Offic	ER DATE 0 1 (11 STAGE e BLM Well In ent to the Can ANCHEZ on REGULAT 09/18/201 STATE OI STATE OI	B/06/15 ES) Information System Isbad 0/23/2015 (/6.JASG 0/23/2015 (/6.JASG		015 D d for record MOCD ////////////////////////////////////	

:

•

`,

*

Additional data for EC transaction #316927 that would not fit on the form

32. Additional remarks, continued

TOTAL ACID 2038 BBL

08/07/15 RDMO FRAC & OTHER SERVICES 08/16/15 MIRUSU & REVERSE UNT, RACK PIPE, FOUND WELL @ 250# BLED TO PIT, ND FV NU BOP, RIH W/MILL & TBG 08/17/15 MIRUSU & REVUNIT FOUND WELL @ 250# ND EVAIL BOD DACK & TALLEY TRO

08/17/15 MIRUSU & REV UNIT FOUND WELL @ 250#. ND FV NU BOP RACK & TALLEY TBG PU RIH W/4.60" MILL & 2-7/8 P100 PH6 TBG TO 5700' MIRU WELL FOAM NITROGEN & AIR UNIT BREAK CIRC. 08/18/15 POOH W/TBG ND BOP & CAP WELL MOVE RIG OVER TO NFE FEDREAL 55H. WAIT ON PRODUCTION TO RIH 08/29/15 MIRU,RIH,W/SUMMIT ESP RDMO ESP SET @4635 09/11/15 RUN ELECTRIC, PLUMB INTO BATTERY, RECEIVE FIRST FLOW, FINAL REPORT POP

NOT: GAPS IN DATES DUE TO PAD DRILLING PROCESSESE AND SURROUNDING AREA WATER ISSUES, WHICH DELAY COMPLETION OPERATIONS.