Form 3160-5 (August 2007)

UNITED STATES NMOCL DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | NMNM0503 | | |
|---|---|--|---|---|--|-----------------------------|--|
| | | | | | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| 1. Type of Welt ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. COTTON DRAW UNIT 227H | | |
| Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com | | | | | 9. API Well No. 30-015-42932-00-X1 | | |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | (include area code) 2-3622 | | 10. Field and Pool, or Exploratory - COTTON DRAW | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, and State | | |
| Sec 11 T25S R31E NENE 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO I | NDICATE. | NATURE OF N | NOTICE, R | EPORT, OR OTHER | R DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| ☐ Notice of Intent | ☐ Acidize · | □ Deep | □ Deepen | | ion (Start/Resume) | ■ Water Shut-Off | |
| _ | ☐ Alter Casing | ☐ Fract | ure Treat . | □ Reclamation | | ☐ Well Integrity | |
| Subsequent Report | ☐ Casing Repair ☐ Ne | | v Construction Reco | | olete | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | _ ~ | and Abandon | ☐ Temporarily Abandon | | Dinning Operations | |
| | Convert to Injection Plu | | Back | | Pisposal roposed work and approximate duration thereof. | | |
| Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit (3/7/15-3/10/15) Spud @ 14:00766?. Lead w/ 1045 sx ClC, y surf. PT BOPE @ 250/3000 ps PT emergency kill line @ 250/ | operations. If the operation results and onment Notices shall be filed on nat inspection.) O. TD 17-1/2? hole @ 766? | s in a multiple only after all re RIH w/ 17 j bbls 8.33 p | completion or reco quirements, includi ts 13-3/8? 48# i pg water. Circ 3 | impletion in a ring reclamation H-40 STC, s 688 sx cmt to | new interval, a Form 3160, have been completed, a set of the set o | ONSERVATION TESTA DISTRICT | |
| OK. (3/14/15-3/16/15) TD 12-1/4? hole @ 4400?. RIH w/ 97 jts 9-5/8? 40# HCK-55 BTC, set @ 4400?. Lead w/ 1210 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls 8.33 ppg water. Circ 120 sx cmt to pits. Install csg wellhead pack off assembly, PT to 3000 psi for 15 min, OK. RECEIVED OK. PT csg to 2765 psi for 30 min, OK. | | | | | | | |
| (3/26/15-3/30/15) TD 8-3/4? ho | ole @ 148633. RIH w/ 331 jt | ts 5-1/2? 17 | # CDC, set @ 1 | 4861.1?. 1 | st-stage () | plad for record | |
| 14. I hereby certify that the foregoing is Comm Name (Primed/Typed) MEGAN M | Electronic Submission #297 For DEVON ENERGY F itted to AFMSS for processing | PRODUCTO g by JENNIF | N CO LP, sent t | o the Carisb n f10/20/2015 | ad/ // | CORD | |
| Signature (Electronic S | uhmicsion) | | Date 04/07/2 0 | 15 | | | |
| Digitatio (Excellente S | THIS SPACE FOR | | · · · · · · · · · · · · · · · · · · · | + + + | OCT 2-2//2/2X | Ma IM | |
| | THIO OF ACE FOR | LDEIGAL | OROTALE | 1.10 //9 | | MYW 'Y | |
| Approved By | | | Title | BUREA CA | U OF LAND/MANAGE! RLSBAD FIFLD OFFIC | Date Date | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office | | | | |
| itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s | | | | willfully to ma | ke to any department or a | gency of the United | |

Additional data for EC transaction #297496 that would not fit on the form

32. Additional remarks, continued

lead w/ 845 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1170 sx CIH, yld 1.23 cu ft/sk. Disp w/ 345 bbls 8.33 ppg FW. Drop DVT opening plug, DVT set @ 5504.8?. Circ 67 bbls cmt to surf from top of DVT. 2nd stage cmt lead w/ 225 sx Tuned Light H cmt, yld 2.81 cu ft/sk. Tail w/ 130 sx CIC, yld 1.33 cu ft/sk. Disp w/ 130 bbls 8.33 ppg FW. RR @ 06:00.