

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NMOC
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NFE FEDERAL COM 59H
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-43248-00-X1
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		10. Field and Pool, or Exploratory CEDAR LAKE
3b. Phone No. (include area code) Ph: 432-818-1000 Ext: 1150 Fx: 432-818-1988		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T17S R31E NESE 1755FSL 25FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB00736

08/15/15: SPUD WELL.

08/15/15: SURF 17-1/2" hole, 13-3/8", 48#, H-40 csg set @ 427'; ran 8 centralizers.

08/16/15: Cmt 105 bbls/440 sx Cl C (14.8 ppg, 1.34 yld).
Circ 31 bbls/130 sx to surf

08/17/15: Surf csg pressure test: 1,200 psi/30 min, OK.

08/17/15 to 08/20/15: Drd from 427' - 3,528'.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

intermediate string circulate?

Accepted for record

120 NMOC 11/4/15

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #315536 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0660SE)	
Name (Printed/Typed) MARGARET DRENNAN	Title DRILLING
Signature (Electronic Submission)	Date 09/03/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #315536 that would not fit on the form

32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55 csg set @ 3,528'; ran 31 centralizers.

08/21/15: Lead Cmt: 1300sx/444 bbls, 35/65 Poz CI C, (12.90 ppg, 1.92 yld).
Tail Cmt: 300 sx /71 bbls CI C (14.8 ppg, 1.33 yld).

08/22/15: Inter csg pressure test: 2,000 psi/30 min, OK.

08/22/15 to 8/28/15: Drld from 3,528' - 10,132'.

08/28/15 to 08/29/15: Prod (8-1/2") hole, 7", 29#, L-80 csg set @ 10,109', fr 0' - 5,536'.
Ran tapered string 5-1/2", 20#, L-80, LTC fr/5,536' - 10,109' with Packers Plus. Ran 30 centralizers.

DVT @ 4,567'.

08/30/15 to 8/31/15: Lead Cmt: 146 bbls/400 sx CI C (12.6 ppg, 2.05 yld).
Tail Cmt: 68 bbls/260 sx PVL (13.0 ppg, 1.48 yld).
Circ 60 bbls/164 sx to surf.

TD well @ 10,132'.

08/31/15: RR.