Form 3160-5 (August 2007) **NM OIL CONSERVATION**

UNITED STATES

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 10 C3D 2015

5. Lease Serial No. NMLC029435B

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposalsciveD				· ·	· · · · · · · · · · · · · · · · · · ·
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well SOI Well Gas Well Other.				8. Well Name and No. NFE FEDERAL COM 60H	
Name of Operator Contact: MARGARET DRENNAN APACHE CORPORATION E-Mail: margaret.drennan@apachecorp.com				9. API Well No. 30-015-43249-00-X1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1000 Ext: 1150 Fx: 432-818-1988				10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 8 T17S R31E NESE 1775FSL 25FEL				EDDY COUNTY, NM	
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
C Nation of Intern	☐ Acidize	☐ Deepen	☐ Product	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ition	■ Well Integrity
Subsequent Report ,	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water D	risposal	
Revised elevation on well local elevation is 3,837'. 09/01/15: SPUD WELL. 09/02/15: Surf 17-1/2" hole, 13 09/03/15: Cmt 440 sx Cl C (14 Circ 167 sx/40 bbls to surface.	-3/8", 48#, H-40, STC csg	set @ 435'; ran 7 centraliz	iers. ord	NM OIL CONSE ARTESIA DIST	rvation frict 2015
		(D) NMOCD 11/4	115		
14. I hereby certify that the foregoing is Comm	Electronic Submission #31		Carlsbad on 10/23/2015	7	() L
Name (Printed/Typed) MARGARET DRENNAN Title DRILLING			ING TECH IN		
Signature (Electronic S	ubmission)	Date 09/17	4CÇEPTE	D FOR RECO	RD/
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	SE /	
Approved By		Title	00	12/ m	Pare
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct		REAU OF CARLSE	AND WAGEMEN	T /	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cri atements or representations as to	me for any person knowingly an any matter within its jurisdiction	d willfully to ma	ke to any department or a	gency of the United
** BLM REVI	SED ** BLM REVISED '	* BLM REVISED ** BL	M REVISED	** BLM REVISED	**
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Additional data for EC transaction #316815 that would not fit on the form

32. Additional remarks, continued

09/04/15: Surf csg pressure test: 1,200 psi/30 min - OK.

09/04/15 to 09/05/15: Drld fr/435' - 3,508'.
09/05/15: Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,508'; ran 31 centralizers.
Cmt Lead: 1,200 sx/411 bbls 35/65 Poz Cl C (12.9 ppg, 1.92 yld)
Cmt Tail: 300 sx/71 bbls Cl C (14.8 ppg, 1.32 yld)
Circ 272 sx/93 bbls to surface.

09/06/15: Inter csg pressure test: 2,000 psi/30 min - OK.

09/06/15 to 09/14/15: Drld fr/3,508' - 10,304'.

09/15/15: Prod 8-1/2", 7", 29#, L-80 csg set @ 10,280', fr/0'-5,220' Ran tapered string 5-1/2", 20#, L-80, LTC fr/5,220' -10,280' with Packers Plus. Ran 29 centralizers.

DVT: 5,058' 👞

09/16/15: Lead Cmt: 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld). Tail Cmt: 260 sx/68 bbls Cl PVL. Circ 159 sx/58 bbls to surface.

TD well @ 10,304'.

09/16/15: RR.