	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	IGEMENT NMOC	D 5. Lease Se		
SUNDRY NOTICES AND REPORTS ON WELDSTOSIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			· · · · · · · · · · · · · · · · · · ·	NMNM0503 6. If Indian, Atlottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No 891005247X	
<ol> <li>Type of Well</li> <li>I Gas Well □ Oth</li> </ol>			8, Well Nan	8, Well Name and No. COTTON DRAW UNIT 239H	
2. Name of Operator DEVON ENERGY PRODUCT	Contact:	MEGAN MORAVEC	9, API Wei 30-015	I No. -43270-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-552-3622	e) 10. Field an PADUC	id Pool, or Exploratory CA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		) )	11. County	11. County or Parish, and State	
Sec 13 T25S R31E NWNW 200FNL 660FWL			EDDY	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) 🔲 Water Shut-O	
_	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Drilling Operatio	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abando Water Disposal	on Driving operation	
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## Additional data for EC transaction #317927 that would not fit on the form

## 32. Additional remarks, continued

yld 2.82 cu ft/sk. Tail w/ 50 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104.5 bbls displacement. ETOC @ 829?. RR @ 00:00.