		UNITED STATE: PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	NMO	ОСФ ОМВ	M APPROVED 3 NO. 1004-0135 es: July 31, 2010	
	Do not use thi	NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an all. Use form 3160-3 (APD) for such proposals		'Arte "s.	6. If Indian, Allotte	3A	
<u>-</u>		PLICATE - Other instruc		tions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
1. Type of Well X Oil Well	🖸 Gas Well 📋 Oth	ner				8. Well Name and No. BURCH KEELY UNIT 363	
COG OPERATING LLC E-Mail: kcastille			~			30-015-32992-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701			3b. Phone No. (include area code) Ph: 432-685-4332			LY-GLORIÉTA-UPPER '	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			n)		11. County or Paris	11. County or Parish, and State	
Sec 19 T17S R30E NWSW 1750FSL 1070FWL					EDDY COUN	EDDY COUNTY, NM	
	2. CHECK.APPF	ROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOT	TICE, REPORT, OR OTH	IER DATA	
TYPE OF SU	UBMISSION	TYPE OF ACTION					
□ Notice of Ir	ntent		Deepen		Production (Start/Resume)	□ Water Shut-Off	
Subsequent		Alter Casing	Fracture Trea		Reclamation	Well Integrity	
	donment Notice	□ Casing Repair □ Change Plans	New Construct Plug and Aba	-	Recomplete Temporarily Abandon	Other	
		Convert to Injection	Plug Back		Water Disposal		
7/26/15 POO	to the San Andres	w/tbg and BHA.			-a Duplicat	17.	
7/26/15 POO 7/27/15 RH v ND BOP. NU 7/28/15 Re-P gals gel, 221 ? 4044?, 63 l sand, 3,821# w/2500 gals Set plug @ 3	DH w/rods. POOH w/scrapper. RIH v J Frac valve. Perf Yeso w/3 Spf ,005# 16/30 Brad holes. Acidize w/ # 16/30 Super LC. 15% acid. Frac w. 3300?. Perf w/3 Sl	w/tbg and BHA. w/ packer @ 4150?. Test @ 4224 ? 4557, 80 hole: y sand, 28,480# 16/30 St 2500 gals 15% acid. Frac 7/29/15 Set plug @ 3700 /172,542 gals gel 184,22: PF @ 2927? ? 3227?, 75	csg to for 30mins, god s. Acidize w/2500 gala uper LC. Set plug @ 4 c w/102,963 gals gel, i 0?. Perf w/3 SPF @ 33 3# 16/30 Brady sand,	od test. POC s 15% acid. 190?. Perf v 74,352# 16/ 377? ? 3677 50 977# 16/	DH w/ packer. Frac w/206,286 w/3 SPF @ 3759? 30 Brady ??, 63 holes. Perf 30 Super LC	ARTESIA DISTRICT	
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Additional data for EC transaction #316606 that would not fit on the form

32. Additional remarks, continued

8/05/15 Drill out plugs. PBTD @ 4174?. 8/06/15 Run in hole w/125jts 2-7/8 tbg, set @ 4129?, SN @ 4071?. RIH w/ rods and 2.5?x1.5?x20?pump. Hang on.