Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<b>NMOC</b>	į
Artesia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## **SUNDRY NOTICES AND REPORTS ON WELLS**

5. Lease Serial No. NMNM19246

Do not use th abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agre • 891014168X	ement, Name and/or No.				
1. Type of Well	1	8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Ot		NASH UNIT 44H					
<ol><li>Name of Operator XTO ENERGY INCORPORA</li></ol>	IANIE RABADUE @xloenergy.com	!	9. API Well No. 30-015-42195-0	)0-S1			
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	one No. (include area code 132-620-6714	•)	10. Field and Pool, or Exploratory NASH DRAW				
4. Location of Well ' (Footage, Sec., T	., R., M., or Survey Description)	*- *	1	11. County or Parish, and State			
Sec 18 T23S R30E Lot 1 050			EDDY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF I	NOTICE, REP	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize [	☐ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing [	Fracture Treat	☐ Reclamati	on	☐ Well Integrity		
Subsequent Report	☐ Casing Repair (	☐ New Construction	☐ Recomple	te	Other		
☐ Final Abandonment Notice	☐ Change Plans [	☐ Plug and Abandon	☐ Temporari	ily Abandon	Well Spud		
	☐ Convert to Injection [	☐ Plug Back	☐ Water Dis	posal			
following completion of the involved testing has been completed. Final At determined that the site is ready for f. 08/22/2014: Call BLM @ 12:0 Bobby.  08/23-8/25/2014: Spud well. E w/210sx Halcem. 70sx circ to 08/26- 08/30/2014: Drill 12-1/4 1020sx HCL, tail: 250sx C. 12 08/31-09/08/2014: Drill 8-3/43	Opm w/24hr notice about intent to prill 17-1/2? hole to 170?. Set 13-surf. WOC. Test surf csg to 1000 to hole to 3214?. Set 9-5/8? 36#70sx total. Circ 599sx to surf. WO? hole to 7335?. Set 7?26# HCP. 15sx C. TOC: 4400?. Bradenhear	multiple completion or reco fter all requirements, include o spud and run 13-2/8 3/8? 54.5# J-55 BTC o psi. Begin drilling 12-7 J-55 LTC csg at 3214 DC. Test csg to 1600p -110 LTC csg at 7335	ompletion in a new ling reclamation, he are completed with the complete com	with  NM OIL C  mt ARTE  I: RE	CONSERVATION SIA DISTRICT  3 0 2015  ECEIVED		
· 14. I hereby certify that the foregoing is	true and correct			(R) PEILL	CD 11/4/15		
Сотп	Electronic Submission #309564 v For XTO ENERGY INCO hitted to AFMSS for processing by IIE RABADUE	RPORATED, sent to the JENNIFER SANCHEZ of	he Carlsbad 🦯	6JAS0560S#)	COROL		
Name(17mea/1)pea/ GIEFTDAY	THE PROPERTY OF THE PROPERTY O	THE REGUE		143 111/11/	<u> </u>		
Signature (Electronic S	ubmission)	Date 07/18/2	015		16.11		
	THIS SPACE FOR FED	ERAL OR STATE	office use	1 40 400	AT W.		
Approved By	Approved of this notice does not	Title	BUDEAT/OARLS	SBAD FIELD OF FIC	MENT Dake		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Office	_/					
Title 18 U.S.C. Section 1001 and Title 43 to States any false, fictitious or fraudulent's	J.S.C. Section 1212, make it a crime for tatements or representations as to any ma	any person knowingly and atter within its jurisdiction.	willfully to make	to any department or a	agency of the United		

## Additional data for EC transaction #309564 that would not fit on the form

## 32. Additional remarks, continued

09/09-09/29/2014: Drill 6-1/8? hole to 17,525?. Set 4-1/2? 11.6# HCP-110 Tenaris XP csg @ 17,525?. Cmt w/835sx Versacem cmt. Returned 77sx at top of liner. Test liner top to 1050pis for 5 mins.

This is record clean-up.