Form 3160-5 (August 2007)

· UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AT	PRO	VED
OMB NO.	1004	-0135
Evniree: In	to 31	2010

5. Lease Serial No. NMNM0438001

SUNDRY NO	TICES AND REPORTS ON WELLS	
Do not use this for	rm for proposals to drill or to re-enter a	n
	lea form 2160-2 (APD) for such proposal	

abandoned well. Use form 3160-3 (APD) for such proposals.			o. 11 Indian, Another of 11the Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. ROSS DRAW 8 FED 7H			
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com			9. API Well No. 30-015-42264-00-X1			
3a. Address 3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool, or Exploratory JENNINGS			
MIDLAND, TX 79702			t L. County or Porish	and State		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			FL: County or Parish, and State			
Sec 8 T26S R31E NWNW 0333FNL 0553FWL 32.063691 N Lat, 103.806486 W Lon			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA .	
TYPE OF SUBMISSION		түре о	F ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	lete	Ø Other	
☐ Final Abandonment Notice	☐ Change Plans	← Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/22/15 Spud 17-1/2" hole. Ran 34 jts 13-3/8", 68#, J55 STC casing set at 1500'. Cement lead w/ 500 sx Class C, 18.5 ppg, 1.75 CFS yield; tail w/ 300 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 50 bbls cement to surface. WOC 22 hrs. 5/23/15 Tested casing to 1500 psi for 30 minutes. Test good: Resumed drilling 12-1/4" hole. 5/25/15 Ran 91 jts 9-5/8", 40#, J55 LTC casing set at 3875'. Cement lead w/ 625 sx Class C, 12.7 ppg, 2.23 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 100 bbls cement to surface. WOC 20 hrs.						
14. I hereby certify that the foregoing is Comm Name(Printed/Typed) STAN WA	Electronic Submission #30301 For EOG RESOURCES itted to AFMSS for processing	INCORFORATED, sent to by JENNIFER SANCHEZ o	the Carisbac	(16JAS0496SE)		
Signature (Electronic S	ubmission)	Date 05/27/20	CCEPTE	D FOR RECO	RD/	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivision would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 U.S.C.	itable title to those rights in the subject operations thereon.	oct lease Office	CARLSB	LANDMANAGEMENT AD TIELD OFFICE	/ /	
itle 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st			wituily to mal	ce to any department or a	gency of the United	

Additional data for EC transaction #303015 that would not fit on the form

32. Additional remarks, continued

 $5/26/15\,$ Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.