	UNITED STAT DEPARTMENT OF THE BUREALLOF LAND MAN	E INTERIOR AA1		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM100342	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, A	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N	
L. Type of Well  O Gas Well  Other				and No. 2 FEDERAL 3H	
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com				9. API Well No. 30-015-42412-00-X1	
3a. Address3b. Phone No. (include area code)600 W ILLINOIS AVENUEPh: 575-748-6946MIDLAND, TX 79701Ph: 575-748-6946			le) 10, Field and GREENV	Pool, or Exploratory VOOD	
4. Location of Well (Foor	tage, Sec., T., R., M., or Survey Descripti	ion)	11. County or	Parish, and State	
Sec 12 T19S R31E 32.681644 N Lat, 10	SESW 190FSL 1980FWL 03.824548 W Lon		EDDY C	DUNTY, NM	
12. CHE	CK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISS	ION	, TYPE OF ACTION			
□ Notice of Intent		Deepen	Production (Start/Results)		
🛛 Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation	🗖 Well Integrity	
Final Abandonment	} =	Plug and Abandon	Temporarily Abandon	. Me onier	
-	Convert to Injection	on 📋 Plug Back	U Water Disposal		
determined that the site is 7/23/15 to 8/6/15 Mi Lost pressure. Foun new piece of csg. Te csg to 8500#. Good 13600-13610' (60).	ed. Final Abandonment Notices shall be s ready for final inspection.) IRU, Test annulus to 1500#. Go nd top of 13 3/8" csg collapsed at est weld to 790#. Top of 5 1/2" o I test. Tag CBP @ 13620'. Test Set CBP @ 13539'. Test csg to erforate 9280-13528' (540). Acdz uid	bod test. Set CBP @ 13620'. bove collar. Cut off bad section sg damaged @ 494'. Install c to 6000# for 15 mins. Good te 7500# for 30 mins.	Test csg to 8200#. n & welded on sg patch & test est. Pert NM (		
8/28/15 Began flowi	ng back & testing.	· ·		OCT 3 0 2015	
9/3/15 to 9/4/15 Drill	led out all frac plugs. Cleaned to	CBP.		0 0 2015	
9/9/15 Set 2 7/8" 6.5	5# L-80 tbg @ 8675'. Placed wel	ll on pump.	NMOCD	RECEIVED	
14. 1 hereby certify that the Name (Printed/Typed) \$	Electronic Submission For COG	n #317842 verified by the BLM W S OPERATING LLC, sent to the essing by JENNIFER SANCHEZ Title PREP	on 10/23/2015 (16JAS06955)		
	Electronic Submission)		ACCEPTED FOR	ECURD	
Signature (		FOR FEDERAL OR STATE	E OFFICEDUSE 2 6 20:	The M	
Signature (	THIS SPACE	<u>·····</u> ·····		TIMATU	
Signature ( 		Title	- phononal-/-	-An Any	
Approved By Conditions of approval, if any, certify that the applicant holds	are attached. Approval of this notice do legal or equitable title to those rights in ant to conduct operations thereon.	Des not warrant or	BUTTO OF ALS LINA APARLSCAD FIELD OFF	Enviziny ICE	
Approved By Conditions of approval, if any, certify that the applicant holds which would entitle the applica Title 18 U.S.C. Section 1001 a	, are attached. Approval of this notice do legal or equitable title to those rights in	t a crime for any person knowingly ar	ARESOAD FIELD OFF	//	

## Additional data for EC transaction #317842 that would not fit on the form

32. Additional remarks, continued

9/20/15 Date of first production.

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