Form 3160-5 (August 2007)

NMOCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED

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Expires:	July	31.	2010

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UNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM20965 6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					RDX FEDERAL 1	/ 10		
Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-41089-0	0-X1		
3a. Address 3b. Phone N 210 PARK AVE SUITE 900 Ph: 405-9 OKLAHOMA CITY, OK 73102 Fx: 405-94)	10. Field and Pool, or Exploratory BRUSHY DRAW			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Parish, and State					
Sec 17 T26S R30E NWNW 3		,	ļ	EDDY COUNTY	′, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA ~		
TYPE OF SUBMISSION			ТҮРЕ О	FACTION				
☐ Notice of Intent	☐ Acidize	• 🗖 Deej	pen ·	☐ Producti	on (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	■ Well Integrity		
	Casing Repair	☐ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Back	☐ Water D	isposal	-		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f DEEP INTERMEDIATE SUNI. On 2/9/2015 drilled 8.75" hole	pandonment Notices shall be fil- inal inspection.) DRY to 10032', run 246 joints	ed only aft er all 1	requirements, includ	ing reclamation	, have been completed, a	0-4 shall be filed once and the operator has		
Shoe @ 10,030, FC @ 9,999' test lines 4000 psi				NM OIL CONSERVATION ARTESIA DISTRICT				
Lead cmt 660 sks PVL w/ add did not bump plug, floats held Circulate off top of DV tool, no			OCT 3 0 ZU.a					
2nd stage lead cmt- 350 sks 3 2nd stage tail 175 sx C w/ add	ppg, 1.91 cuft/sk	ζ.	RECEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #2	RATION & PR	OD LLC, sent to t	he Carlsbad	•	•		
Name (Printed/Typed) HEATHER	R BREHM		Title REGUL	ATORY ANA	ALYST			
Signature (Electronic S	Submission)		Date 04/06/20	015	•			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE :			
Approved By ACCEPTED		DAVID R GLASS TitlePETROLEUM ENGINEER		Date 10/22/20	 15			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applica	itable title to those rights in the		Office Carlsbac	d			,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United		

Additional data for EC transaction #297321 that would not fit on the form

32. Additional remarks, continued

bumped plug with 1630 psi. floats held

test casing to 1,500 psi for 30 mins. Test ok.