

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118714

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RUSTLER BLUFF 34 24 29 2H

9. API Well No.  
30-015-42671-00-X1

10. Field and Pool, or Exploratory  
PIERCE CROSSING

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T25S R29E Lot 2 0276FNL 2205FEL  
.32.180032 N Lat, 103.970570 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-10-15: SPUD WELL.  
01-11-15: RAN 13 3/8", 48#, H-40 STC SURFACE CASING FR SURF TO 409'.  
CMT W/20 BBL SPACER, 250 SX 13.5 PPG LEAD, 210 SX 14.8 PPG TAIL. BUMP PLUG W/500 PSI OVER, FINAL PUMP RATE (BBL/MIN) 2 @ 642 PSI. (PMPD 83 SX CMT TO SURF)  
01-14-15 THROUGH 01-16-15: DRILL 430-2903.  
01/16/15: RAN 9 5/8", 40#, HCK-55 LTC INTERMEDIATE CSG TO 2893'.  
01/17/15: CMT W/20 BBL FW, 800 SX LEAD CMT-HALCEM-C, 300 SX TAIL CMT-HALCEM-C. CIRC 334 SX CMT BACK TO SURFACE. BUMP PLUG @ 1445 PSI. WOC 18 HRS. TEST CSG TO 1500 PSI- 30 MINS - GOOD TEST. FINAL PUMP RATE: 3 BPM @ 979 PSI.  
01/18/15 THROUGH 02/02/15: DRILL 2903' - 14,000'.  
02/04/15: RAN 5 1/2", 17#, HCP-110, CDC PRODUCTION CSG FR 2855-13,979'.  
02/05/15: CMT W/20 BBL SPACER, 1320 SX VERICEM, 11.3 PPG, 1000 SX VERICEM, 12.5 PPG, 135 SX

UPO 11/3/15  
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #306657 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0526SE)

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title DAVID R GLASS PETROLEUM ENGINEER Date 10/22/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #306657 that would not fit on the form**

**32. Additional remarks, continued**

SOLUCEM, 15.0 PPG. LOST RETURNS @ 220 BBL WTR PUMPED. BUMP PLUG @02:15 HRS, LIFT:1183 PSI, BUMP: 1745 PSI. HELD 5 MINS. TEST TO 5000 PSI FOR 15 MINS - GOOD TEST. FINAL PUMP RATE: (BBL/MIN) 3 BPM @ 1183 PSI.  
02/06/15: RIG DOWN.

\*\*\*\*\*CASING AND CEMENTING SUMMARY ATTACHED\*\*\*\*\*

\*\*\*THIS IS AN AMENDED REPORT TO SHOW MORE DETAIL ON CSG & CMT OPERATIONS TO COMPLY WITH THE NEW HF REGULATIONS. h

\*\*\*THE EC# OF THE PREVIOUS SUBMITTAL IS #295741, SUBMITTED ON 03/23/15.