,· ·	UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS				Expires	IO, 1004-0135 : July 31, 2010	
йн -					5. Lease Serial No. • NMNM13997		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well  Sg Oil Well  Gas Well  Other					8. Well Name and No. EP USA 9		
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-25024-00-S1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223		10. Field and Pool, or Exploratory BRUSHY DRAW		
the second s		- ., R., M., or Survey Description,			11. County or Parish,	and State	
Sec 26 T26S R29E NWSW			;		EDDY COUNTY, NM		
12.	CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUE	BMISSION		TYPE OF ACTION				
□ Notice of Inte	ent	🗂 Acidize	Deepen		ion (Start/Resume)	Water Shut-Off	
Subsequent R		Alter Casing	Fracture Treat	🗋 Reclam		□ Well Integrity	
•		Casing Repair	New Construction	C Recomp	Drilling Operations		
Final Abandonment	onment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempor Water E	arily Abandon	oming operation.	
If the proposal is to Attach the Bond u following complet testing has been co	to deepen directional inder which the wor tion of the involved ompleted. Final Ab is site is ready for fi	ally or recomplete horizontally, will be performed or provide operations. If the operation res bandonment Notices shall be file	at details, including estimated starti give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or re- ed only after all requirements, inclu	sured and true ve IA. Required sul completion in a r ading reclamation 1/4/15	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, s	ent markers and zones. filed within 30 days 0-4 shall be filed once	
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## Additional data for EC transaction #300646 that would not fit on the form

## 32. Additional remarks, continued

2,987' - 2,989' 2' 1-SPF (2 holes) 2,992' - 2,995' 3' 1-SPF (3 holes) 3,000' - 3,002' 2' 1-SPF (2 holes) 2/27/15 Set Packer @ 2706' 2/28/15 Frac (2928'-3002') TOTAL SAND= 48,223 LBS/LTR = 801 BBLS 3/01/15 Flowback 3/04/15 Run Production tbg EOT @ 2821'

Well is Producing.